

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP EN ☐	PLUG BACK ☒	DIFF. GENS. ☐	Other _____
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
LEWIS B. BURLESON, INC.						P.O. Box 2479, Midland, Tx 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface abst. B, 660'FNL & 1650'FEL							
At top prod. interval reported below Same							
At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DE, KKB, RT, GR, ETC)*	
1948		1948		10-9-87			
20. TOTAL DEPTH, MD & TVD		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
		3640				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
YATES 3331 - 3457							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR - Neutron						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		CEMENTING RECORD	
10 3/4		32.75		317		250 sx	
5 1/2		14		3717		1560 sx	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. SIZE		31. DEPTH SET (MD)		32. TUBING RECORD		33. AMOUNT PULLED	
2 3/8		3345		3345		RECEIVED	
31. PERFORATION RECORD (Interval, size and number)							
3331-3457 - .375-39 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3331-3457				1500 gal 15% NEFE			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-7-87		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-9-87		24		14/64		OIL—BBL. 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 105	
85		-		0		WATER—BBL. 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Steve Burleson	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Vice President				May 23, 1988	

*(See Instructions and Spaces for Additional Data on Reverse Side)

known and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

SS. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3328	3592	SS & Dolo			
Seven Rivers	3592	N.P.	Dolo			

RECEIVED
JUN 14 1988
OCC
HOBBS OFFICE