

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-030557(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Salt water disposal temp. shut-in

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit G

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Farney A-5

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Jalmat Yates 7 Rurs

11. SEC., T., R., M., OR S.E.K. AND
SURVEY OR AREA

Sec. 5-T23S-R36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

30-025-09266

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

plug & abandon

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU on 9/3/85. Set CIBP @ 3611'. Tested csg but didn't hold. Isolated leak from 233'-376'. Pumped 150 sxs class "C" w/ 2% CaCl₂. Flush w/ 3 1/2 bbls fresh wtr. Circ. 15 sxs to surface. Tag cmt @ 100'. Drill 60' green cmt. WOC. Drill 60' cmt w/ large pieces of csg in returns. Attempt to test csg, wouldn't hold. Pumped 150 sxs class "C" cmt w/ 2% CaCl₂. Flushed w/ 5 bbls fresh wtr. Tag cmt @ 150' from surface. DO 190' cmt. Fell out @ 340'. Test csg, but didn't hold. Pumped 500 sxs class "C" cmt w/ 3% CaCl₂. Displaced w/ 5 bbls wtr. Tag cmt @ 175'. Drill 40' green cmt. WOC. Drill out hard cmt from 210'-385'. Fell out @ 385'. Tested sqz to 500 psi & held OK. Spot 5 sxs cmt @ 3611'-3564'. Spot 11 sxs @ 1600'-900'. Spot 11 sxs from 350'-250'. Rig down. Dug out well head cut off csg. Filled w/ cmt. Installed marker & cleaned location on 9/17/85. Attached is a copy of the P&A sketch.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin L. Vogel

TITLE

Administrative Supervisor

DATE

9-25-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

10-14-86

*See Instructions on Reverse Side