

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1121.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030557A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD Well		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Farm A-5	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL + 1980' FEL of Sec. 5, T-23S, R-36E, Lea County, N.M.		10. FIELD AND POOL, OR WILDCAT Galmet #1 7-Rivers	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-23S, R-36E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3493' D.I.		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to SWD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Started 3-29-71. Completed 4-1-71

Cleaned out to 3764'. Perf 3710', 3711', 3712',
3746', 3748', 3750', & 3752' w/ 95 SF. Acidized
perfs w/ 3,000 gals 15% LSTNE acid.

Tested: Swabbed 1/2 BO on 1st swab run in 10 hrs.
Swabbed 49 BW w/ trace of oil in 4 hrs.

Converted to SWD:

Ran 5 1/2" Baker Model AD-I tension packer on
2 3/8" Tbg. w/ 1000# tension. Placed on injection.

On 4-4-71 - Injected 117 BW in 24 hrs on vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Administrative Asst. DATE 4-5-71

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4565(5) NM 11(14) File

*See Instructions on Reverse Side

RECEIVED

APR 13 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**