

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-029864B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Reading & Bates Oil and Gas Co.

ADDRESS OF OPERATOR

810 N. Dixie Blvd., Rm. 202, Odessa, Texas 79761

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

990' FTL & 2310' FWL

Unit C

1. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3485' DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat Yates Seven Rivers

11. SEC. T., R., M., OR B.L. AND SURVEY OR AREA

5, 23S, 36E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT & ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cortez Corporation, Box 6646, Odessa, Texas, plugged well as follows:

11-22-74 Set CIBP @ 3600' w/35' cement on top.

11-26-74 Rig up, ran tubing to TD & circulate oil out. Pull up to 1500' and mix 40 sx (100+). Lay tbg down.

11-27-74 Shoot casing @ 500' & lay down.

12-2-74 Run tbg to 300', mix 60 sx (100+) @ surface pipe. Rig down.

12-17-74 Set top surface plug w/ready mix and set permanent marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul J. Ramon

TITLE Production Supt.

DATE 12-13-74

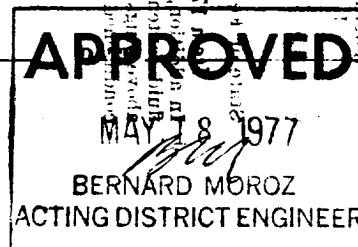
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



05/05/77

RECEIVED
MAY 24 1977
U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D. C.