

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

42-029864B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5, t-23-s, R-36-E

12. COUNTY OR PARISH
Lea

13. STATE
N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Reading and Bates

3. ADDRESS OF OPERATOR

810 N. Dixie, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990 'FNL and 2310' FwL Unit C, see 5,
T-23-S, R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3485

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENTS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Federal No. 1 is uneconomical to operate and has no further potential. The well was drilled in 1950 to 3840'. Surface pipe was 10 3/4 set at 257' and circ. The oil string was 24 7/8" set at 3840 with 200 sxs. and 200 sax at D. V. tool. Well is perforated @ 3726 - 3830'.

Propose to move on location, set 7" CIBP at 3600 w/35' of cement, load hole down tubing 2 1/2 sxs/ 100 BBL of mud laden fluid. Pull tubing to 1500' and pump 100' cement plug. Lay tubing down and attempt to recover casing. Run tubing to bottom of surface and pump 100' plug. Pull tubing and set 10 sx plug at surface. Leave a permanent marker. Plugging Company will be Cortez Corporation out of Odessa and plans are to move on the last of July, 1974.

Middle of Sept.

APPROVED SUBJECT TO POSSIBLE FUTURE
REQUIREMENT THAT PAD AND/OR ROAD
BE RIPPED AND RELEVELLED

NOTIFY USGS IN TIME TO
WITNESS PLUGGING OPERATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 11 1974

AKHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side