

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-029864B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Reading & Bates Oil and Gas Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 800 N. Dixie, Odessa, Texas 79761		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1697.5' FNL & 2310' FWL Unit F		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Jalmat Yates Seven Rivers	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3475' Gr		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5, 23S, 36E	
		12. COUNTY OR PARISH Lea	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Cortez Corporation, Box 6646, Odessa, Texas, plugged well:
11-22-74 Move to location, set CIBP @ 3600' w/35' of cement on top.
11-23-74 Run tubing to TD, circulate oil out, pull up to 1500', mix 40 sx, 100' plug, lay tbg down, Shoot @ 1096', 996'.
11-25-74 Shot @ 850', lay casing down. Top of casing in hole 850'.
12- 2-74 Run tubing to 400', mix 25 sx. Well taking fluid.
12- 3-74 Tag plug. Mix 50 sx @ 300'.
12- 5-74 Tag plug @ 210'. Fill surface pipe with ready-mix to surface. Set permanent marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul S. Haver

TITLE Production Supt.

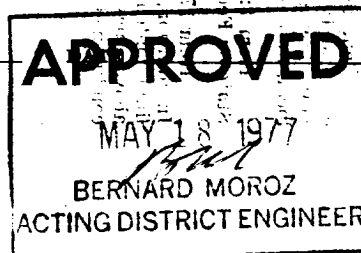
DATE 12-13-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



APPROVED

RECEIVED

MAY 24 1977

COMM. 11.11.