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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLEGNEABLE CE G. C. C.

Form C-104 Supersedes Old C-104 and C-110

	FILE	AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND MARY GAS			
	LAND OFFICE		HUG I I IZ OT IN OF		
ļ	TRANSPORTER GAS				
	OPERATOR			A.	
1.	PRORATION OFFICE				
i	Operator Thornton Petroleum Corporation				
	Address				
	Reason(s) for filing (Check proper box)	tack blog., 025 imple invento, total			
	New Well	Change in Transporter of:	Operator changin	g name of company	
	Recompletion Change in Ownership X	Oil . Dry Gas Casinghead Gas . Conden	Note: This well	is presently shut in.	
	If change of ownership give name and address of previous owner	Rodman Petroleum Corpo	oration		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
:	Federal	2 Jalmat Yates S	Seven Rivers State, Federa	cr Fee Federal LC029864B	
i	Location	V E Nowth	e and 2310 Feet From	rhe West	
:	Unit Letter F : 1697	.5 Feet From The North Line	e and 2310 Feet From	THE WOOL	
	Line of Section 5 Tow	nship 23-S Range 36	5-E , NMPM,	Lea County	
· m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	1	
	Shell Pipe Line Co		Address (Give address to which appro	ved copy of this form is to be sent)	
	Phillips Petroleum	Company	Phillips Building, Ode		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 5 23-S 36-E	No No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Section Management of the Control of			Depth Casing Shoe	
•	Perforations				
;		TUBING, CASING, AND	CEMENTING RECORD		
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
1					
1					
į V.	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
:	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
ı	Length of Test	Tubing Pressure			
; ; e	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1 .70	. CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSERV	ATION COMMISSION	
VI.	VI. CERTIFICATE OF COMPLIANCE		}	, 19	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		B		
			TITLE		
	\sim ρ		This form is to be filed in	This form is to be filed in compliance with RULE 1184.	
2	2 / Visite the complete the com			dag a samin delilad or decorate	
	Sien (Sien	ature)	II as it to do work he seemen	amian by a tabiliation of the waveflow	
Ę	Production Clerk		well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
3	(Tule)				
ŗ	August 8, 1967 (Date)				