Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.		JEST FO TO TRAI											
Operator		IO INA	NOF	ONIC	AL AND	11/	IONA	<u> </u>		API No.			
1 ·	ESON,	INC.											
P. O. Box 2479	}	Mi	dla	nd,	Texas		702						
Reason(s) for Filing (Check proper box)						Oth	t (Pleas	e expla	in)	,			
New Well Recompletion	Oil	Change in	Dry C		ו		Τo	R۵	Fffer	tive 4	/1/90		
Change in Operator	Casinghead	_	•	as ta	י ר		10	DE	LIICO	, , , , , , , , , , , , , , , , , , , ,	, 1, 50		
If change of operator give name	Cangica	- COM							· · · · · · · · · · · · · · · · · · ·				
and address of previous operator					 -								
II. DESCRIPTION OF WELL	AND LEA	ASE											
FEDERAL Y		Well No.	Pool	٠ · · · · · · · · · · · · · · · · · · ·	uding Form		F<	-51	~ 1	of Lease , Federal or Fe		29864	
Location	٥	190			NT			72		· · · · · · · · · · · · · · · · · · ·	(e) E5		
Unit Letter	^ ~	. 0			NORT			<u>ب.</u> ان ا		eet From The	<u> </u>	Line Line	
Section Township			Range		16-E		мРМ,		A			County	
III. DESIGNATION OF TRAN	SPORTE			TAN DY									
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Vame of Authorized Transporter of Casinghead Gas or Dry Gas X Gid Richardson Carbon & Gasoline Co.						Address (Give address to which approved copy of this form is to be sent) 1st City Bank Tower 201 Main Ft. Worth, TX 76102							
If well produces oil or liquids, give location of tanks.	Unit		Twp.	R			connec		wer 20		t. Worth	, 1X /6102	
If this production is commingled with that f	rom any oth	er lease or p	ool. g	ive commi	ngling orde	r numi	er:		1	···			
IV. COMPLETION DATA		Oil Well		Gas Well							12 2 .		
Designate Type of Completion -	(X) Gas well				1 New	Well	Worko 	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total I	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oi	Top Oil/Gas Pay				Tubing Dep	Tubing Depth		
Perforations						L				Depth Casis	Depth Casing Shoe		
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE						DEPTH SET					SACKS CEMENT		
							-						
V. TEST DATA AND REQUES											· · · · · · · · · · · · · · · · · · ·		
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pres	Casing	Casing Pressure					Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water -	Water - Bbis.				Gas- MCF	Gas- MCF		
GAS WELL		·								<u> </u>			
Actual Prod. Test - MCF/D	Length of T	Bbls. C	Bbls. Condensate/MMCF					Condensate					
Testing Method (pitot, back pr.)	Tubing Pres	Casino	Casing Pressure (Shut-in)				Chaka Sina	Choke Size					
					Caring	Casing Pressure (Shul-in)				Choke Size	Cloke Size		
VI. OPERATOR CERTIFICA				NCE					050				
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
and was of the superior and belief.						Date	Appr	ovec	d				
Maron Deaver													
Signature Sharon Beaver Production Clerk						ByORIGINAL SIGNED BY JERRY SEXTON							
Printed Name Title						TitleDISTRICT I SUPERVISOR							
March 27, 1990 9 Date	15/ 683			No.		itie.					· · · · · · · · · · · · · · · · · · ·	 	
					11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.