

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

E. P. CAMPBELL

Christmas

.....
(Company or Operator)

(L-250)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 6, T. 23 S, R. 36 E, NMPM.

JALMAT

Pool

LEA

..County.

Well is 660 feet from North line and 1890 feet from West line

of Section 6 If State Land the Oil and Gas Lease No. is Patented Lands

Drilling Commenced April 25, 1958 Drilling was Completed April 31, 1958

Name of Drilling Contractor..... **E. P. Campbell**

Name of Drilling Contractor.....
Address..... 902 Lubbock National Bank Bldg., Lubbock, Texas

Elevation above sea level at Top of Tubing Head.....**3504**..... The information given is to be kept confidential until
Not Confidential..... 19.....

OIL SANDS OR ZONES

No. 1, from 3580 to 3595 No. 4, from _____ to _____

No. 2, from 3608 to 3644 No. 3, from _____ to _____
No. 4, from _____ to _____ No. 5, from _____ to _____

No. 3, from 3665 to 3681 No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8			290				Surface
4 1/2	9.5	New	3755	Regular		3665 - 3681	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	Set & Cemented by T.F.		Hodge in earlier operations		
7 7/8	4 1/2	3755	100	Pump & Plug		100 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 mid acid

10,000 gals of crude oil with 1 # sd per gal.

Result of Production Stimulation..... **see potential**

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3755 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**June 10,**....., 19**58**

OIL WELL: The production during the first 24 hours was 47 barrels of liquid of which 100 % was oil; - - % was emulsion; - - % water; and - - % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	1610	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1750	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3410	T. Montoya.....	T. Farmington.....
T. Yates.....	3578	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

JUNE 10, 1958

Company or Operator.....**E. P. CAMPBELL**

Address **902 Lubbock Nat'l. Bank Bldg.**

Name: W. C. Smith

Position or Title..... **Geologist**