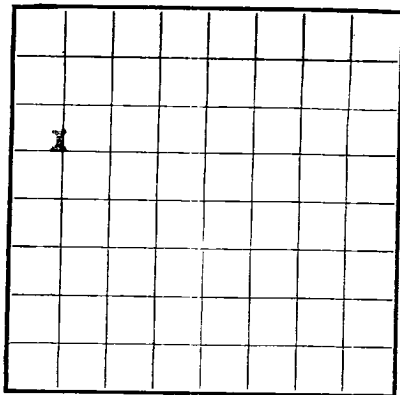




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 029864 b**
LEASE OR PERMIT TO PROSPECT **Lse**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Sunice, New Mexico
Lessor or Tract Saniger 4-6 Field Julist State New Mexico
Well No. 1 Sec. 6 T. 23S R. 36E Meridian NMPN County Lea
Location 1980 ft. N of 11 Line and 600 ft. E of 11 Line of Sec. 6 Elevation 3499'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date December 13, 1957Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-20, 19 57 Finished drilling 7-31, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from dry hole. to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 rd	J-55	361'	Guide				
5 1/2	14.7	8 rd	J-55	3824'	Guide & float		3610	3630	Production
					Collar		3651	3076	
							3700	3720	
							3759		Fracture Initia-
									tion.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	362'	300	Pump & Plug		
5 1/2	3804'	1040	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3805 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing dry hole., 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1617	1617	Redbeds
1617	1753	136	Anhydrite
1753	3428	1675	Salt
3428	3805	377	Dolomite and sand

TD Dolo and sand 3805', DSD 3796', DF 10', elev 3499' OF. Yates test.
Casing point 5 1/2" at 3804'. F. I. perfs at 3612', 3621', 3656', 3668',
3707', 3710' and 3769' w/6 jets each. Perf 3610-30', 3651-76', 3700-20'
w/4 jets per ft. Failed to recover load, abandoned but not plugged. Se-
lectively treated w/500 gals acid, sandfraced w/28,000 gals crude w/1/2
sand and oil, Adomite per gal. F. I. Conn: none. Drilling started
7-20-57, completed 7-31-57, rig released 8-1-57. Tops: Anhydrite 1617',
Salt 1753', Base of Salt 3428', Yates 3595'. Sactus Drig Co contractor.

Tops by R/A log.

