Form 3160-5 (August 1999)

TITED STATES DEPARTMENT OF THE INTERIOR

N.M. OII Cons. Division
^{1 ^} ?5 N. French Dr.
Hobbs, NWB 88240 35 Expires November 30, 2000
Expires November 30, 2000

BUREAU OF LAND MANAGEMENT						Expires November 30, 2000				
SUNDRY NOTICE AND REPORTS ON WELLS						5. Lease Serial No. LC 029864A				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit or CA Agreement, Name and/or No. 071029864A				
1. Type of Well						8. Well Name and No.				
Oil Well Gas Well Other						DANCIGAR 'A-8'#2 2				
2. Name of Operator Conoco Inc.						9. API Well No.				
3a. Address 10 Desta Drive, Suite 100W 3b. Phone No. (i) (915) 68					30-025-09275					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				8-5400 10. Field and Pool, or Exploratory A Jalmat Yates Gas					a	
Sec. 8, T23S, R36E, P						11. County or Parish, State Lea County, New Mexico				
12. CHECK AP	PROPRIATE BOX(E	S) TO INDI	CATE NATU	RE OF NO	TICE,	, REPORT. OR OTHEI	R DAT	ſΑ		
TYPE OF SUBMISSION	TYPE OF ACTION									
	☐ Acidize		Deepen		Pro	oduction (Start/Resume)		Water S	Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat	: 🗆	Re	eclamation		Well In	itegrity	
5	Casing Repai	r 🔲	New Construc	etion 🔲	Re	ecomplete	\mathbf{X}	Other	Variance	
Subsequent Report	Change Plans	, _	Plug and Abar	ndon 🔲	Tei	mporarily Abandon				
Final Abandonment Notice	Convert to In	_	Plug Back		Wa	ater Disposal				
markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. requests a variance to Onshore Oil & Gas Order No. 5, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for sales and allocations meters. In conjunction with this variance, Conoco Inc. seeks relief from gas meter testing per guidelines established in Notice to Lessees and Operators of Federal and Indian Oil and Gas Leases 1992-5, New Mexico (NTL 92-5 New Mexico) for Low Volume and/or Marginal Gas Meters. Conoco seeks a variance to the quarterly frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, to a semi-annual frequency per NTL 92-5, New Mexico, for the low volume and/or marginal gas production from the well and lease specified above.										
14. I hereby certify that the foregoing Name (Printed/Typed)	s is true and correct		Title:				<u> </u>	:	4 12	
Aaron L. Braden				Measure	ment l	Foreman				
Signature	J. Braden		Date:	April 29,	, 2002	!				
	THIS SPAC	E FOR RE	DERAL OR	STATE OF	FICE	USE	J		The second secon	
	<u></u>									
Approved by Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to co	equitable title to those ri-	ghts in the sub	warrant or oject lease	Title Office		Date				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED.