REQUEST FOR XOLLX - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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				•	(Place)				(Date)
E ARI	E HERI	EBY R	EQUESTIN	NG AN ALLOWABLE FO	R A WELL KN	OWN .	AS:		
				Danciger A-8				NE :	/4 NE /4
(Compan	y or Ope	erator)	(Lease)	•				•
A		, Sec.	8	, T 23S , R 36E	, NMPM.,	J.	lmat	······	Poo
_	Letter				7 / 50				1-14-58
Lea	• •••••••			County. Date Spudded	T=#=20	Date	26501	mpleted	361.01
Please indicate location:			ocation:	Elevation 3488 DF					
D	C	В	A	Top Oil/Gas Pay 3390'	Name	of Prod.	Form.	laves	
	U	"	1	PRODUCING INTERVAL - 3390-3414', 3426-52', 3472-88',					
			X	Perforations 351	0 –301, 3550–	را0ن	3 585- 3600	11.	
E	F	G	H	Open Hole	Depth		36491	Depth	34331
				Open Hole	Casin	g Shoe		lubing_	7.103
				OIL WELL TEST -					Choke
r	K	J	I	Natural Prod. Test:	bbls.oil,	bb	ls water in	hrs,	min. Size_
				Test After Acid or Fracture					
M	N	0	P						Choke
				load oil used):b	015,011,	DDIS W	ater in	nrs,	min. Size
		<u> </u>		GAS WELL TEST -					
				. Natural Prod. Test:	MCF/D	ay; Hour	s flowed	Choke	Size
habd mar	Contra	and Come	nting Recor						
, Sure Size	*	Feet	SAX			,			
				Test After Acid or Fractur					flowed
8 5/	gn s	360	300	Choke SizeMethod	of Testing:				
	- 1 -								
- 71					ICI	mataria	le used, suc	h as acid.	water, oil, and
5 1/	'2" 36	649	165 Unit		(Give amounts of	materia	ls used, suc	h as acid,	water, oil, and
	′2" 36	649	165 Unit	P					
5 1/	2" 36			P					
5 1/ YS-4	00 and	100		sand): Casing Tubing Press. Press.	Date first oil run to				
5 1/ YS-4		100		sand): Casing Tubing Press. Press. Cil Transporter	Date first oil run to	new tanks			
5 1/ HYS-4 neat	.00 and	1 100 gel	5 x .	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter El Pas	Date first oil run to	new tanks_ s Com	pany		
5 1/ YS-4	.00 and w/2,6 {	1 100 g el 02986	s х. 64а. Са]	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter Culated open flow po	Date first oil run to o Natural Ga tential 1300	new tanks_	pany J. SIP 5	13.2 PS	IA.
5 1/HYS-4	.00 and w/2,6 {	1 100 g el 02986	s х. 64а. Са]	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter El Pas	Date first oil run to o Natural Ga tential 1300	new tanks_	pany J. SIP 5	13.2 PS	IA.
5 1/HYS-4	w/2 /s : LC verabi	i 100 gel 02986 lity a	5x. 54a. Cal at 150 PS	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter El Pas culated open flow po IG is 1140 MCFPD, at	Date first oil run to o Natural Ga tential 1300 350 PSIG is	new tanks_s S Com	oany O. SIP 5	13.2 PS	IA.
5 1/HYS-4	w/2 /s : LC verabi	i 100 gel 02986 lity a	5x. 54a. Cal at 150 PS	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter El Pas culated open flow po IG is 1140 MCFPD, at	Date first oil run to o Natural Ga tential 1300 350 PSIG is	new tanks_s S Com	oany O. SIP 5	13.2 PS	IA.
5 1/ HYS-4 neat emarks	w/2 & E	d 100 gel 02986	5x. 64a. Call 1x 150 PS	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter El Pas culated open flow po CIG is 1140 MCFPD, at	Date first oil run to o Natural Ga tential 1300 350 PSIG is and complete to	new tankss_Com	CFPDt of my know	13.2 PS	IA.
5 1/ fYS-4 neat emarks	w/2 & E	d 100 gel 02986	5x. 64a. Call 1x 150 PS	sand): Casing Tubing Press. Press. Cil Transporter Gas Transporter El Pas culated open flow po IG is 1140 MCFPD, at	Date first oil run to o Natural Ga tential 1300 350 PSIG is and complete to	new tankss_Com	SIP 5	13.2 PS	IA.
5 1/ HYS-4 neat emarks	w/2/s (LC verabil)	d 100 gel 02986 lity a	5x. 04a. Callit 150 Pa	sand): Casing Tubing Press. Cil Transporter Gas Transporter El Pas culated open flow po GIG is 1140 MCFPD, at rmation given above is true	Date first oil run to o Natural Ga tential 1300 350 PSIG is and complete to Continenta	new tanks_s Com. MCFP. 685.1	CFPDt of my know	13.2 PS wledge.	IA.
5 1/ HYS-4 heat emarks Deliv	w/2/6 grabil	o2986	5x. 64a. Call 1x 150 PS 1at the info	sand): Casing Tubing Press. Cil Transporter Gas Transporter El Pas culated open flow po IG is 1140 MCFPD, at rmation given above is true 19. COMMISSION	Date first oil run to O Natural Ga tential 1300 350 PSIG is and complete to Continenta By:	new tankss Com	CFPD. t of my know company or O	13.2 PS wledge.	IA.
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5 1/ HYS-4 neat emarks Deliv	w/2/6 grabil	o2986	5x. 64a. Call 1x 150 PS 1at the info	sand): Casing Tubing Press. Cil Transporter Gas Transporter El Pas culated open flow po IG is 1140 MCFPD, at rmation given above is true 19. COMMISSION	Date first oil run to O Natural Ga tential 1300 350 PSIG is and complete to Continenta By: Title Distri Seno	new tanks	company or O (Signature perintend punications reparker	vledge. perator) e) ent egarding v	IA.