

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APT NO. 30-025-09279
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State A A/C 1
2. Name of Operator Clayton W. Williams, Jr., Inc.	8. Well No. 100
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas	9. Pool name or Wildcat Jalmat Tansill Yates 7R
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL - 3471'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/92 - Set CIBP @ 3141'. Dumped 2 sx cement on CIBP. Attempted to load and test casing. Unsuccessful test. Decision was made to Plug and Abandon well.

PNA will begin upon OCD Approval

- 1) CIBP has been set @ 3141' w/2 sx cement dumped on CIBP
- 2) Circulate 9.5 PPG gelled brine from CIBP to surface ( $\pm$  127 bbls)
- 3) Perf 7" csg @  $\pm$  350'. Circulate cement to surface ( $\pm$  115 sx Class "C" w/2% CaCl<sub>2</sub>)
- 4) Cut 9 5/8" and 7" casing 3' below GL and set PNA marker in cement.

\*See Attached wellbore diagram\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Grafe*

TITLE

Petroleum Engineer

DATE 682-6324

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

SEP 03 '92

CONDITIONS OF APPROVAL, IF ANY:

AS PER CONVERSATION -- The depth of the casing leak will determine if additional plugs are needed. Additional plugs may be required and this will be determined after leak is located.

# WELL COMPLETION SKETCHES

LOCATION

Sec 9-235-36E  
1980' FNL + 990' FEL

WELL

Account 1 #100

FIELD

Jalmat - TNSL - YTS - 7R

DATE

7-8-92

☒ PRESENT COMPLETION

☐ SUGESSTED COMPLETION

PERMANENT WELL BORE DATA

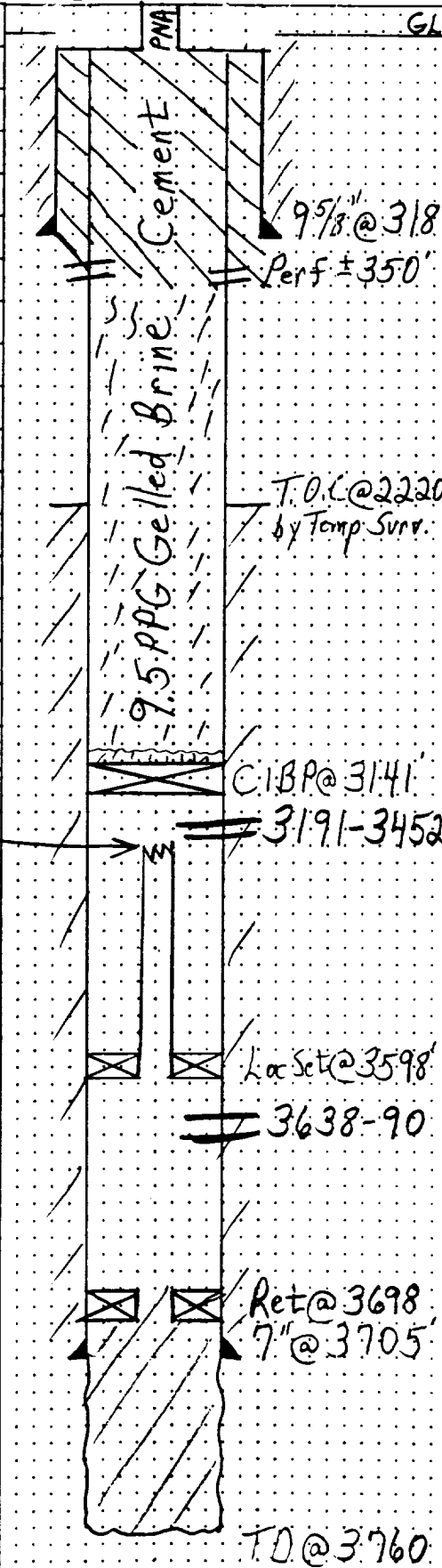
WELL HISTORY

9 5/8" 32# @ 318 cmt w/ 300 SX

Tops: Tansill - 3027  
Yates - 3182  
Seven Rivers - 3392

Tag @ 3451' Assumed tbg fish

7" 20# @ 3705 cmt w/ 250 SX



12/60 - Vibro frac 3742-50  
SD.T. w/ 10000 g oil + 10000 # sd  
7/69 - Set Ret @ 3698 sqz OH  
Perf 3638-90 + 3191-3452  
Frac 3638-90 w/ 1000 g 15%  
15000 g gel + 25000 # sd  
Frac 3191-3452 w/ 1000  
g 15% + 20000 g gel + 35000 #  
- Dual Completion -

6/90 - LD Rods + Short String  
Tag Bottom w/ second string  
@ 3451' LD tbg  
\* TA well \*

6/92 - Set C.I.B.P @ 3141  
Hole would not load or Test  
will P+A @ later Date

\* P+A Proposal \*

- 1) Circ 9.5 PPG gelled Brine
- 2) Perf @ ± 350'
- 3) Circ Cement to Surface  
in 9 5/8" / 7" Annulus and  
inside 7" Csg.
- 4) Cut Csg 3' below G.L  
and Set PNA Marker.

T.D @ 3760