OH CONSERVATION DIVISION

Revised 10/1/78

DISTRICT I SUPERVISOR

this form is get in the property of the second of the property of the second of the se	P NEW MEXICO PAC	KER LEAKAGE TES	r	
Operator Law. Sun Production Company	Loase	State of	,	vell vo. 100
Location Unit Sec	Twp 23-	Rge	County	Lea
Mame of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium	Choke Siz
Upper Compl Jalmat	Gas	Pump	Tbg	T.A.
Lower . Compl Langlie Mattix	Oil	Flow	Tbg	T.A.
	FLON TEST	NO. 1		
Both zones shut-in at (hour, date):	Both zones T	•A•	· · · · · · · · · · · · · · · · · · ·	
Well opened at (hour, date):	· · · · · · · · · · · · · · · · · · ·	·	Upper Completion	Lower Completi
Indicate by (X) the zone producing.		•••••		
Pressure at beginning of testBQ	TH ZONES T.A		0	72
Stabilized? (Yes or No)	••••••	• • • • • • • • • • • •		
Maximum pressure during test	••••••	• • • • • • • • • • • • •		· ·
Minimum pressure during test	• • • • • • • • • • • • • •			
Pressure at conclusion of test	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • •	•••••	<u> </u>
Pressure change during test (Maximum	minus Minimum).		· · · · · · · · · · · · · · · · · · ·	-
Was pressure change an increase or a	decrease?	Total Ti		
Well closed at (hour, date):		Producti		
Oil Production During Test:bbls; Grav	Gas Prod ; During T		MCF; GOR	
Remarks	· · · · · · · · · · · · · · · · · · ·			
				
	FLOW TEST N	0. 2	Upper	Lower
Well opened at (hour, date):	·		Completion	
Indicate by (X) the zone producing	g	•••••••	•••••	
Pressure at beginning of test	• • • • • • • • • • • • •	••••••	•••••	
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	•••••	
Maximum pressure during test	•	•••••	• • • • • •	
Minimum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • •		
Pressure at conclusion of test	••••••	• • • • • • • • • • • • • • • • • • • •	•••••	
Pressure change during test (Maximum	minus Minimum).	• • • • • • • • • • • • • •	••••	
Was pressure change an increase or a	decrease?	• • • • • • • • • • • • • • • • • • • •	• • • • •	
Well closed at (hour, date)	Gas Produ	Total tim Productio	n	
During Test:bbls; Grav REMARKS:		SL	MUF; GOR	
I hereby certify that the information		ed is true and	complete to the	best of my
knowledge.			Production Compan	
Approved: MAR 4 1983 19 Oil Conservation Division	By		14/11	
By TENRY SEXTON	Title	•	neer Technician	

Dato

February 22, 1983

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and a Market