	DISTRIBUTION	_			
	SANTA FE		NEW MEXICO CIL CONSERVATION COM SION REQUEST FOR ALLOWABLE AND		C•1
-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AL GAS	
	IRANSPORTER OIL GAS				
1.	OPERATOR PRORATION OFFICE Operator	-			
	Sun Exploration & Production Co.				
	Address P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper bo New We!1	Change in Fransporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Otl Dry G		nge Only n Oil Company	
	If change of ownership give name	Casinghead Gas 🔄 - Conde	ensate +		
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	Aeli No. Hoo. Name, Including F		20134	:0.
	State "A" A/C 1	100 Jalmat Tans¢	11 Yates 7 Rvrs. State, Fe	ederal or Fee State NM2A	۱ 
	Unit Letter HH	0 Fest From The North Li	ne and Feet F	rom TheEast	
	Line of Section 9 To	ownship 23-S Bange	36-Е , <sub>ММРМ</sub> , Le	Ba Coun	ty
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Clilic Condensate       Address (Give address to which approved copy of this form is to be sent)         Texas New Mexico Pipeline Company       P.O. Box 2528, Hobbs, NM 88240         Name of Authorized Transporter of Casingneed Gas X or Dry Gas       Address (Give address to which approved copy of this form is to be sent)				
	Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent E1 Paso Natural GAs Company P.O. Box 1492, E1 Paso, Texas 79999				
	If well produces oil or liquids,     Unit     Sec.     Twp.     Pige.     Is gas actually connected?     When       give location of tanks.     A     9     23     36     Yes     12-22-69				
137	If this production is commingled with that from any other lease or pool, give commingling order number:				
1.	COMPLETION DATA Designate Type of Completi	Oil Weil Gas Weil	New Well Workover Deeper	Plug Back   Same Restv.   Diff. Re	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Cepth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top al	low
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	<u> </u>
I					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Chore Size	
• • •					<u> </u>
	CERTIFICATE OF COMPLIANCE in I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED		
	Do Ann Jimb		This form is to be filed in compliance with RULE 1104.		
-	(Stenaiwe) Acct. Asst. II		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		i	Esnerete Forme C-104 -	niet he filed for each nool in milti	~1~