	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
	TRANSPORTER OIL GAS				
1.	OPERATOR PROBATION OFFICE				
	Operator SUN TEXAS CO	DMPANY			
	Address $P_0 O_Box 40$	067 <u>Midland, Texas</u>	79704		
	Reason(s) for filing (Check proper box New We!!) Change in Transporter of:	Other (Please explain)		
	Recompletion	Oll Dry Go Casinghead Gas Conder	F		
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP	ANY, INC. P. C. Box 406	7 Midland, TX, 79704	
11.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	ormation GR4B. Kind of Lease	Lease No.	
	STATE A ALC-1 100 LANGLIE MATTIX PRUSQ State, Foderal or Fee STATE				
	Unit Letter <u>H</u> ; 198	D Feet From The NOPTH Lir	e and 990 Feet From T	he <u>EAST</u>	
	Line of Section 9 Tox	w.ship 23 Range	310, NMPM, LE	County	
1.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
	TEVAS NEW MEX	in tipeline	Box 1510 Middler	XT.ac	
	Nore of Authorized Transporter of Case EL PASS ANTURAL GY PMILLIPS PETROLEUM		Box 6666 Ades	ra, TY.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n '	
	f this production is commingled with that from any other lease or pool, give commingling order number:				
v.	COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
• •	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) DIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	011 - Bbin.	Water - Bbls.	Gas-MCF	
1					
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
'1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		CIL CONSERVATION COMMISSION		
			APPROVED DOT 27 19	18U, 19	
			BY	· · · · · · · · · · · · · · · · · · ·	
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Regional Operations Superintendent/West		tests taken on the well in accord	t be filled out completely for allow	
	(Tille) SEP 1 2 1980		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	(c)	well name or number, or transporte Separate Forms C-104 must	r, or other such change of condition. be filed for each pool in multiply	