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U.S.G.S.		<u> </u>	
LAND OFFICE			L
TRANSPORTER	OIL		<u> </u>
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	Effective 1-1-03
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (SAS
LAND OFFICE			
TRANSPORTER OIL			. 53
GAS			
OPERATOR			
PRORATION OFFICE Operator			
TEXAS PACIFIC OIL C	OMPANY. INC.		
Address			
P. O. Box 1069 - Ho	bbs, New Mexico 88240		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Cwnership	Casinghead Gas Condens	die []	
If change of ownership give nam	e		
and address of previous owner			
DESCRIPTION OF WELL A!	ND I FASE		Lease No.
DESCRIPTION OF WELL A	Well No. Pool Name, Including For	mation Kind of Lea	
State "A" A/c-1	100 Jalmat Gas	State, reder	alor Fee State NM 2A
Location		200	The East
Unit Letter;	1980 Feet From The North Line	and 990 Feet From	The
	Township 23 Range 3	6 , NMPM, Lea	County
Line of Section 9	Township 23 Range 3	y som sy	
	OPPER OF OUT AND NATURAL GAS	3	
Name of Authorized Transporter	ORTER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter			
Name of Authorized Transporter	f Casinghead Gas cr Dry Gas 🏝		oved copy of this form is to be sent)
El Paso Natural Gas	i i i i i i i i i i i i i i i i i i i	2007 Wilco Building.	Midland, Texas 79701
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	hen
give location of tanks.	H		pon Approval
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comp	0.1	X	
_		Total Depth	P.B.T.D.
·	Date Compl. Ready to Prod.	3760'	36981
6-24-69	7-15-69 Name of Producing Formation	Top Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	V-A	3191'	33381
3471' GR	Yates 1,24,34,43,64,86,96,3314,28,	39, 52, 65, 80, 88, 3445, 47	Depth Casing Shoe
3449,52'			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	9-5/8" H-40 32#	318'	300
	7" J-55 20#	3705'	250
		4	oil and must be equal to or exceed top all
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a able for this de	oth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tark		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run 10 1 dr.			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Editation 1001			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gua- mor
\			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	222.	
1332	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.		412#	
Back Pressure	412#		VATION COMMISSION
I. CERTIFICATE OF COMP	LIANCE	OIL CONSER	
		APPROVED	
I hereby certify that the rule	s and regulations of the Oil Conservation blied with and that the information given		Mitan Ca
commission have been company above is true and complete	/AAUG 77A446	BY 7	A Later 1
	to the best of my knowledge and belief.		
	to the best of my knowledge and belief.	TITLE	
	to the best of my knowledge and	TITLE to to be filed	in compliance with RULE 1104.
	to the best of my knowledge and	TITLE This form is to be filed	in compliance with RULE 1104.
	to the best of my knowledge and	THE This form is to be filed If this is a request for a	llowable for a newly drilled or deep
1 Reduce	to the best of my knowledge and	TITLE This form is to be filed If this is a request for a well, this form must be acco	llowable for a newly drilled or deepe

(Title)

(Date)

8-5-69

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.