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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                            |  |
|----------------------------|--|
| 5a. Indicate Type of Lease | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State & Gas Lease No.   | 44,659   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name   |
| 2. Name of Operator<br><b>TEXAS PACIFIC OIL COMPANY</b>   | 8. Farm or Lease Name<br><b>State "A" a/c-1</b>                        |
| 3. Address of Operator<br><b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>   | 9. Well No.<br><b>100</b>  |
| 4. Location of Well<br>UNIT LETTER <b>H</b> 1980 FEET FROM THE <b>North</b> LINE AND 990 FEET FROM<br>THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>23--S</b> RANGE <b>36--E</b> NMPV. | 10. Field and Pool, or Wildcat<br><b>Jalmat Gas &amp; Langlie Mtx.</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)   | 12. County<br><b>Lea</b>   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in and rigged up. Installed BOP. Pulled rods & tubing.
- Picked up work string. Set retainer with wire line @ 3698' and cemented off open hole. Reversed out excess cement.
- Pulled out of hole & perforated as follows:  
Langlie Mattix - 2 shots/ft. 3690, 3689, 3688, 3686, 3674, 3672, 3670, 3668, 3645, 3644, 3643, 3641, 3638  
Jalmat - 1 shot/ft. 3452, 3449, 3447, 3445, 3388, 3380, 3365, 3352, 3339, 3328, 3314, 3296, 3286, 3264, 3243, 3234, 3224, 3211, 3198, 3191
- Went in hole w/pkr. set at 3506', spotted 1,000 gal. 15% NE acid & fraced lower set of perms. w/15,000 gal. MOD brine and 25,000 sand (20/40).
- Spot 1000 gal. 15% acid over Jalmat perf. Pkr @ 3065' Fraced w/20,000 gal. MOD brine / 35,000 20/40 sand.
- Pulled out of hole, picked up retrievable packer. Ran production tubing & tested lower zone.  
Langlie Mattix - Ran 116 jts. 2-3/8" tubing w/Lok set pkr @ 3598', S.N. @ 3594'.  
Jalmat - Ran 107 jts. 2-3/8" tubing w/ S.N. @ 3338' & swabbed to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
SIGNED Sheldon Ward TITLE Area Superintendent DATE 7-10-69  
APPROVED BY [Signature] TITLE  DATE JUL 14 1969  
CONDITIONS OF APPROVAL, IF ANY: