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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
N. M. O. C. C.

JUN 16

5a. Indicate Type of Lease	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 100
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 23-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat Gas & Langlie Mtx.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

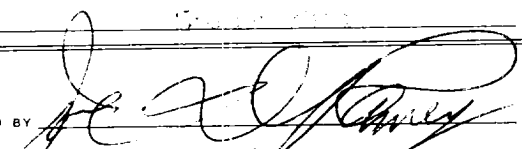
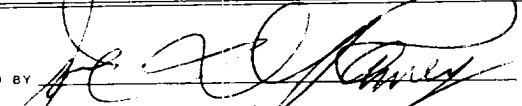
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up. Install BOP. Pull rods & tubing.
2. Pick up work string. Set retainer with wire line @ 3700' (near to bottom of pipe as possible) and cement off open hole. Reverse out excess cement.
3. Pull out of hole & perforate as follows:
Langlie Mattix - 2 shots / ft. 3690, 3689, 3688, 3686, 3674, 3672, 3670, 3668, 3645, 3644, 3643, 3641 3638
Jalmat - 1 shot / ft. 3452, 3449, 3447, 3445, 3388, 3380, 3365, 3352, 3339, 3328, 3314, 3296, 3286, 3264, 3243, 3234, 3224, 3211, 3198, 3191
4. Go in hole w/pkr set at 3500', spot 1,00 gal. 15% NE acid & frac lower set of perms w/15,000 gal. MOD brine and 25,000 sand (20/40). Taper sand 1/2# to 2#/gal.
5. Pull out of hole, pick up bridge plug. Go in hole, set bridge plug @ 3480'. Spot 1,000 gal. 15% NE acid and frac w/20,000 gal. MOD brine 35,000# 20-40 sand. Taper 1/2# to 2#/gal.
6. Pull out of hole. Pick up retrievable packer. Run production tubing & test lower zone.
7. Run swinging string to Jalmat and swab in.
8. Place both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Superintendent	DATE June 16, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		