## FORM C-103 (Rev 3-55)

## NEW MEXICO DIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Plugging  Plugging  Perailed account of work done, nature and  Spudded at 2:15 P.M. 1  Ran 19 Jts. (308*) 9-5/  Comented w/369 cm. reg  Pumped plug to 278* 8  W.O.G. 23 hrs.  Pressured p to 1090 p.  drilling out coment. To  Tubing Diameter  Perforated Interval  Test  Date of Test  Before	Well No 100  Langlia-Katt THIS IS A REP Casing Te Remedial V quantity of mater 1/28/60. T. 8*, 32*, H-4 250 P.H. 11/ 251. for 30  Posi L IN BELOW F	H CORT OF: (Cost and Ceme Work rials used, a D. 323 O Cag. 28/60. minutes	Check appent Job  Set at  Communication  Defore  OIAL WOI	propriate 318	Other (E) ned.  culated.  fter  Company	ecific Co		6-18
Ate Work Performed 11/24-29/1960  The Beginning Drilling Operations  Plugging  etailed account of work done, nature and spudded at 2:15 P.M. 1  Ran 19 Jts. (308') 9-5/  Comented 1/300 cms. reg  Pumped plug to 278' e 8  W.O.G. 23 hrs.  Pressured p to 1090 p.  drilling out example. The second of t	THIS IS A REP  Casing Te  Remedial '  quantity of mater  1/22/60. T.  8*, 32*, H-4  50 P.M. 11/  Posi  L IN BELOW F	PORT OF: (Constant Ceme Work rials used, a  10 Ceg. 128 Cec. 128 C	Check appent Job  and results  Set at  Coment  before	propriate 318 circ	23-8 County  Le block)  Other (E)  ned.  Company  Company  Texas R	ecific Co		6-18
Beginning Drilling Operations  Plugging etailed account of work done, nature and  Spudded at 2:15 P.M. 1  Ran 19 Jts. (308') 9-5/ Comented w/309 grs. reg Pumped plug to 278' 6 8  W.O.G. 23 hrs. Pressured p to 1090 p. drilling out coment. T  Tubing  Perforated Interval  Test  Date of Test  Before	THIS IS A REP  Casing Te  Remedial  quantity of mater  1/28/60. T.  8", 32", H-4  150 P.M. 11/  11. for 30  Posi  L IN BELOW F	orr of: (Cest and Ceme Work rials used, a D. 323 O Geg. 28/60. minutes  ition Creleum I OR REMED ORIGINAL W	Set at Coment before	bropriaties 318 circle & a	County  Lag  (e block)  Other (Ex  ned.  Company  Texas R	ecific Co		
Beginning Drilling Operations  Plugging  cailed account of work done, nature and  spudded at 2:15 P.M. 1  Ran 19 Jts. (308') 9-5/ Comented w/309 cms. reg Pumped plug to 278' 6 S  w.o.g. 23 hrs.  Pressured p to 1090 p.  drilling cut coment. T  itnessed by  Jerry Lemboth  Fill  F Elev. T D  ubing Diameter  erforated Interval  Test Date of Test  Before	THIS IS A REP  Casing Te  Remedial '  1/28/60. T.  8", 32", H-4  150 P.M. 11/  Posi  L IN BELOW F	PORT OF: (Constant Ceme Work rials used, a D. 323* D. Cag. 28/60. minutes  ition CR REMED ORIGINAL W	Set at Coment before	s obtai	ned.  Company  Company  Company	ecific Co	·	G11 Company
Plugging  etailed account of work done, nature and  Spudded at 2:15 P.M. 1  Ran 10 Jtc. (308*) 9-5/  Comented w/300 cms. reg  Pusped plug to 278* • 8  W.O.C. 23 hre.  Pressured p to 1090 p.  drilling out coment. To  ubing Diameter  Tubing  reforated Interval  Test  Date of Test  Before	THIS IS A REP  Casing Te  Remedial '  1/28/60. T.  8", 32", H-4  150 P.M. 11/  Posi  L IN BELOW F	PORT OF: (Constant Ceme Work rials used, a D. 323* D. Cag. 28/60. minutes  ition CR REMED ORIGINAL W	Set at Coment before	s obtai	Other (E) ned.  culated.  fter  Company	ecific Co	·	011 Company
Spudded at 2:15 P.M. 1 Ran 19 Jts. (308') 9-5/ Comented w/300 cms. reg Purped plug to 278' e 8 W.O.C. 23 hrs. Pressured p to 1090 p. drilling out coment. T  Tubing Diameter  Perforated Interval  Test  Date of Test  Date of Test  Defore	Remedial 1  1/28/60. T. 8*, 32*, H-4  50 P.H. 11  1. for 30  Posi  L IN BELOW F	work rials used, a B. 323*. Ceg. 25 CeCl /28/60. minutes  ition CR REMED ORIGINAL W	Set at 2 Coment before	318 cir cir	ned.  culated.  fter  Company  Texas R	ecific Co	·	011 Company
Spudded at 2:15 P.M. 1 Ran 19 Jts. (308') 9-5/ Comented w/300 gms. reg Pumped plug to 278' e 8 W.O.C. 23 hrs. Pressured p to 1090 p. drilling out coment. T  Subing Diameter  Perforated Interval  Test  Date of Test  Before  Spudded at 2:15 P.M. 1 Ran 19 Jts. (308') 9-5/ Comented w/300 gms. reg Pumped plug to 278' e 8 W.O.C. 23 hrs. Pressured p to 1090 p. drilling out coment. T  OF Elev.  T D  Open Hole Interval	1/28/60. T. 8*, 32*, H-4 250 P.H. 11/ 250 P.H. 11/ 250 P.K. Posi Posi	ition  ition  OR REMED  ORIGINAL W	Set at 2. Cement befere	318 cir cir	culated.  fter  Company  Texas R		·	011 Company
Spudded at 2:15 P.M. 1 Ran 10 Jts. (308') 9-5/ Comented w/300 scm. reg Pumped plug to 278' e 8 W.O.G. 23 hrs. Pressured p to 1000 p. drilling out coment. T  OF Elev.  Tubing Diameter  Perforated Interval  Test  Date of Test  Before	1/28/60. T. 8", 32#, H-4 . + 4% Gel + :50 P.M. 11/ s.i. for 30 est O. K.	ition  ition  or relevant	Set at 2. Cement befere	318 cir cir	culated.  fter  Company  Texas R		al &	011 Company
Ran 19 Jts. (308') 9-5/ Comented w/309 grs. reg Pumped plug to 278' 6 8 W.O.C. 23 hrs. Pressured p to 1090 p. drilling out coment. T  OF Elev. TD  Cubing Diameter Tubing  Open Hole Interval  Test Date of Test  Before Open Hole Interval	8", 32%, H-4 .+ 4% Gel + .50 P.M. 11/ s.i. for 30 est O. K.  Posi Pot	ition troleum I ORIGINAL W	Coment befere	circircircircircircircircircircircircirc	culated.  fter  Company  Texas R		al. &	Oil Company
File  File  File  File  File  File  File  Tubing  File  File  Tubing	L IN BELOW F	OR REMED ORIGINAL W	IAL WO	r	Texas P		al &	Oil Company
FIL  F Elev. T D  abing Diameter Tubing  erforated Interval(s)  ben Hole Interval  Test Date of Test Oil  Before	L IN BELOW F	OR REMED ORIGINAL W	IAL WO				al &	Cil Company
Test  Date of Test  Date of Test  Defore	(	ORIGINAL W		KK KE	- PURIN 00A			
Tubing Diameter  Tubing Diameter  Perforated Interval  Pen Hole Interval  Test  Date of Test  Before			NELL UA			L I		
Tubing Diameter Tubing  Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before					Producing	Interval	Cor	mpletion Date
Perforated Interval(s)  Open Hole Interval  Test Date of Test  Before					<u> </u>		Oil String Depth	
Test Date of Test  Before	Depth		Oil String Diam		ter	Oil Stri		
Test Date of Test  Before								
Test Date of Oil Test Test								
Test Test Before		I	Producing	Forma	ition(s)			
Test Test Before	DE	SULTS OF	WORKO	VER				
Test Test Before		Gas Product			Production	GOR		Gas Well Potenti
	BPD	MCFPD			PD	Cubic feet,		MCFPD
Workover								
After Workover								
OIL CONSERVATION O	COMMISSION	•			fy that the in my knowled <sub>i</sub>		ren abov	ve is true and comp
Approved by	#		Name	$< \uparrow$		/	//	101
Will House				1	· · · · ·	X6-,		A.
Title (			Position		"			
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