Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

330 660 990

1320

1650

1980 \* 2310

2640

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

F xm C-102 Revised 1-1-89

Wal No.

100

line

40

Dedicated Acreage:

500

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Artec, NM 87410 All Distances must be from the outer boundaries of the section Operator 10200 Hal J. Rasmussen Operating, Inc. State A A/C 1 Unit Letter Section Township Range 1+ 9 County 23 S Lea Actual Footage Location of Well: 36E NMPN 1780 feet from the NORTH Ground level Elev. line and 990 fect from the Producing Formation £+ Pool TANSILL-YATES 1. Outline the acreage dedicated to the subject well by colored pepcil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, Yes  $\Box$ □ № If answer is "yes" type of consolidation If answer is "Do" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. 660 980 49 Signature Printed Name Contraction Service <u>Jay D. Cherski</u> Pocition 1650 Agent 37 Company 990 660' ±100 \*55 Hal J. Rasmussen Operating, Date 812190 SEC TION SEC SURVEYOR CERTIFICATION 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed Signature & Scal of 990 Professional Surveyor \*38

1980

2000.

1500

1000

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500

0

Certificate No.

Inc.

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C=102 Supersedes C-128 Effective 14-65

All distances must be from the output to the state of the	
All distances must be from the outer boundaries of the Sect	ion.

Operator			L.ocno		of the Nection	l,	
	ific Oil Com	pany Inc.		tate "A"	A/C-1		Well No. 100
Unit Letter H	Section 9	Township 23-S	Han	<sup>лде</sup> 36-Е	County	Lea	····
Actual Footage Los 1980	teet from the	North lir	ie and	990	feet from the		ling
Ground Level Elev. 3471' GR.	Producing F Yates		Pool	Jalmat		Ded	Icated Acreage: 320
1. Outline th	ne acreage dedi	cated to the subje	ect well by co	oløred penci	l or hachure	marke on the pl	at below.
2. If more the interest a	nan one lease i nd royalty).	s dedicated to th	e well, outlin	e each and	identify the	ownership there	of (both as to working
<b>3.</b> If more th dated by d	an one lease of communitization,	different ownershi unitization, force-	ip is dedicate ·pooling. etc?	d to the we	ll, have the	interests of all	owners been consoli-
Yes	🗌 No 🛛 If	answer is "yes," t	ype of consol	idation	•		
If answer	is "no," list the	e owners and tract	descriptions	which have	actually be	en consolidated.	(Use reverse side of
this form i	t necessary.)	······			······		tization, unitization,
forced-poo sion.	ling, or otherwis R-4484	e) or until a non-st	andard unit, e	liminating e	n consolidat such interest	ted (by communi ts, has been app	tization, unitization, roved by the Commis-
	К		SEC.	No. 4	<u>`</u>	CE	RTIFICATION
				   		tained herein I	r that the information con- s true and complete to the
	i l		:	1		best of my know	wledge and belief. Unine fail
			·	-		Name C.F.	Aubert, ¥ŕ.
						Position Area Sup	erintendent
al T	2*	111		1		Compony Texas Pacif	ic Oil Company In
0//		525		1		Date 3-6-7	3
			SEC. No.		0,99		ly that the well location
					54666-	notes of actual under my super	lat was plotted from field surveys made by me or vision, and that the same prect to the best of my
	+ I			adat	]	knowledge and	•
	i i				470'	Date Surveyed	
						Registered Profes and/or Land Surve	
	۶ 			 			
	0 1320 1650 19	80. 2310 2840	2000 1800	1000	800 0	Certificate No.	

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distances	must be from	the outer be	undaries of	the Section		
Operator			Le	easc	_			Well No.
Texas Pacific	Oil Compan	v		St	ate "A"	4/0-1	1267	41 & 100
Unit Letter Sec		Township		Range	100 I. I.	County	<u></u>	
41-A, 100-H	9	23-S		36-E		Т	ea	
Adital_Foot660_ocation		N		660		ىد	E	
100 1000		17		990				
Ground Level Elev:	t from the Producing For		line ond Po		fee	t from the	<u> </u>	line
<u>41</u> - 3490	-		Po					Dedicated Acreage:
100 - 3471	Yat	es		្រា	nat Gas			280 Астев
1. Outline the ac	reage dedica	ted to the sub	ject well	by colore	d pencil o	r hachure	marks on th	ne plat below.
interest and ro 3. If more than or	yalty). 1e lease of d	ifferent owners	hip is ded	licated to				hereof (both as to working all owners been consoli-
dated by comm	No If ar	nswer is "yes;	type of c	onsolidati				
	no, list the	owners and tra	ct descrip	tions whic	h have ac	tually be	en consolid	ated. (Use reverse side of
this form if neo	,							
No allowable w	ill be assigne	ed to the well <b>u</b>	intil all in	terests ha	ve been c	onsolidat	ed (by com	munitization, unitization,
forced-pooling,	or otherwise)	or until a non-	standard u	nit, elimin	ating suc	h interest	s, has been	approved by the Commis-
sion.		ed March 30		R-320			,	11 ,
			<b>• • 7 • 1</b>	n-j20	<i>.,</i> ,		1	
						- €eō; - →	tained he	CERTIFICATION certify that the information con- rein is true and complete to the Aknowledge and belief.
	1				1920		El	Juitto .
	+				 1			dm. Supv.
	) 			i i	1		Position Texas Compony	Pacific Oil Company
	+ 				₩100 <u>990</u>			5, 1967
							<b></b> _	
							shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my e and belief.
				   				<sup>2</sup> rofessional Engineer
							and/or Land	
	-1						Conneater	••••
0 330 660 90	320 1650 1980	2310 2640	2000	1500	000 80	o o		

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MN 09279

	LEA FIELD	<u> Jalmat-Langli</u>	e <u>Matti<b>s</b> A</u>	TE NM OWWO	
	TEXAS PACIFIC OIL			MA	P
<u>DPR</u>	100 State "A" A/C Sec 9, T-23-S, R-3	-1		20-05	र <u>ा</u>
	1980' FNL, 990' FE	L of Sec.	CLASS	OWDE	34.84E
	Re-Cmp 7-15-69	FORMATION	DATUM	FORMATION	DATUM
9 5/8	x.tu <b>b</b> ing 3" at 318' w/300 sx 3705' w/250 sx		•		
LOGS	EL GR FA INE IC A	TD 3760' H	BD 3698'		
IP () (gas)	Yates) Perfs 3191-34 ) 670, SIWHP 412∄.	452' CAOF 1332	2 MCFCPD;	COR dry, Ch	tav.

(Saven Rivers) Perfs 3638-90' NO NEW POTENTIAL.

7-7-70

	Distribution limited and oublication Reproduction rights reserved by V			
CONT.	Representation of Street and Street and	್ರಾರ್ಟ್ ಕಾರಿನ ರಾಶ್ಯಕ್ರಿ	3690'	TYPE WO

F.K.G. /-9-/0; Oproblev 3484 DF PI: 3690' - Wo - Yares-Sever Mistra (Orig. Texas Pacific Coat'& Oli Co. cmp 12-14-60 from OH 3705-60', OTD s/30') TD 3760', 430 3698', COMPLETE Set retainer @ 3698 Sqzd (3705-60) Perf @ 3638', 3641', 3643', 3644', 3645', 3668', 3670', 3672', 3674', 3686', 3688', 3689', 3690' w/2 SPT Acid (3638-90') 1000 gals Frac (3638-90') 15,000 gals wtr + 25,000# sd Perf @ 3191', 3198', 3211', 3224', 3234', 3243', 3264', 3286', 3296', 3314', 3308', 3339', 3352', 3365', 3380', 3388', 3445', 3447', 3449', 3452' w/1 SP1

LEA TEXAS PACI	Jalmat-Langlie Mattix NM Sec 9, T23S, R36E FIC OIL CO., INC. 100 State "A" A/C-1 Page 2
7-7-70	Continued Acíd (3191-3452') 1000 gals
	Frac (3191-3452') 20,000 gals wtr + 35,000# sd
	(YATES) FOUR POINT GAUGES:
	Flwd 373 MCFGPD thru 1.000" orifice, 1 hr, TP 390#
	Flwd 457 MCFGPD thru 1.000" orific:, 1 hr, TP 360#
	Flwd 497 MCFGPD thru 1.000" orifice, 1 hr, TP 320#
	Flwd 622 MCFGPD thru 1.000" orifice, 1 hr, 12 297#
7-9 <b>-</b> 70	COMPLETION REPORTED