



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(805) 827-8980

Jennifer A. Salisbury  
CABINET SECRETARY

October 20, 1997

Clayton Williams Energy, Inc.  
ATT: Robin S. McCarley  
Six Desta Drive  
Suite 3000  
Midland, TX 79705-3000

RE: Reclassification of Well  
State A AC-1, #93-B  
Sec. 9-T23S-R36E  
Jalmat Tansill Yates SR Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 4-20-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Pool effective January 1, 1998, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified to an oil well in the Jalmat Tansill Yates Seven Rivers Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION-DIVISION

A handwritten signature in cursive script, appearing to read "Chris Williams".

Chris Williams  
Supervisor, District I

CW:nm

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

612-97  
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May

1. O. Box 1980, Hobbs, NM 88241-1980  
**DISTRICT I**  
**DISTRICT II**  
1. O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
600 Rio Brazos Rd., Aztec, NM 87410

**GAS-OIL RATIO TEST**

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	SCHEDULED TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	COMPLETION			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	PROD. DURING TEST			
											WATER BBL.S.	GRAV. OIL		OIL BBL.S.
State A AC 1	62	B	11	23S	36E			24	1		0.0	120.7		
State A AC 1	65	L	24	23S	36E			24	1		0.0	49.6		
State A AC 1	66	FD	2103	23S	36E			24	0		0.0	655.7		
State A AC 1	67	BD	913	23S	36E			24	1		0.0	126.2		
State A AC 1	69	H	411	23S	36E			24	17		0.0	71.1		
State A AC 1	71	AD	213	23S	36E			24	0		0.0	28.4		
State A AC 1	73	AM	2113	23S	36E			24	2		0.0	71.0		
State A AC 1	75	FC	8113	23S	36E			24	0		0.0	112.5		
State A AC 1	77	HF	1413	23S	36E			24	0		0.0	100.4		
State A AC 1	78	FR	411	23S	36E			24	0		0.0	0.0		
State A AC 1	80	AC	1114	23S	36E			24	0		0.0	31.2		
State A AC 1	82	MC	415	23S	36E			24	0		0.0	23.1		
State A AC 1	84	CB	1315	23S	36E			24	2		0.0	102.5		
State A AC 1	85	NG	1813	23S	36E			24	1		0.0	25.9		
State A AC 1	87	BF	411	23S	36E			24	0		0.0	0.0		
State A AC 1	89	G	234	23S	36E			24	0		0.0	0.0		
State A AC 1	93	FN	2310	23S	36E			24	0		32	29.9	23505 2307	
State A AC 1	94	FB	149	23S	36E			24	0		32	26.6	24152 2454	
State A AC 1	96	C	4	23S	36E			24	172		0.0	13.4		
State A AC 1	96	C	4	23S	36E			24	0		0.0	51.6		

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature  
*Robin S. McCarley*  
Printed name and title  
Robin S. McCarley  
Date  
35549  
Telephone No.  
(915) 682-6324

See Rule 301, Rule 1116 & appropriate pool rules.)