District I

PO Box 1980, Hobbs, NM 88241-1930

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 874 10 District IV

OIL CONSERVATION DIVISION PO Box 6429 Santa Fe, NM 87505

☐ AMENDED REPORT

I	-2088 REQUEST	FUR F	ILLUW.	TIDED TE TE			2 OGRID Nu	mber	
		Operator na	ame and Addre	3 5			025706		
Clayton Williams Energy, Inc.						3 Reason for Filing Code			
ix Desta Drive, Suite 3000							co	3/1/96	
dland, Texas 7970	<u> </u>			5 Pool Name				6 Pool Code	
		Jalmat Tansill Yts 7 Rvrs (Pro Gas)			Gas)			79240	
7 Property Code		8 Property Name						Well Number	
011792		State A	AC 1					93	
10 Surface Location							In any at in	County	
r lot no. Section		Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line		
В 9	238	36E		660	North	1980	East	Lea	
11 Bottom Hole Lo	ocation				Transport of Trans	Feet from the	East/West Line	County	
or lot no. Section		Range	Lot.Idn	Feet from the	North/South Line	Peet from the	Last West Land	•	
Α					N. Nor	16 C-129 Effects	ive Date	17 C-129 Expiration Date	
Lse Code 13 Producing 1	Method Code	14Gas Conr	nection Date	15 C-129 Permit	Number	10 0 1111 22			
s	Р					<u> </u>			
. Oil and Gas Tran	sporters			20 POD	21 O/G		22 POD ULSTR Locatio	n and Description	
8 Transporter 19 Transporter Name and Address OGRID				20 FOB					
	dson Gasoline (Co.		2622230	G	A - 9 - 23S			
	st. Fort Worth,	Texas 76	102			AC 1 Batte			
22628 Texas-New	Mexico Pipelir	ne Co.		2810112	0	A - 9 - 23S			
	Houston, Te	xas 77242	2			AC 1 Battery 5			
V. Produced Water					A DOD III STD I con	tion and Description			
23 POD		200 20			4 POD ULSTR Local	tion and Description			
23 POD 2622250	A - 9 - 2	23S - 36	SE AC	1 Battery 5	4 POD ULSTR Local	tion and Description			
23 POD 2622250 7. Well Completion	Data		6E AC			tion and Description		29 Perforations	
23 POD 2622250			SE AC	1 Battery 5				29 Perforations	
23 POD 2622250 7. Well Completion 25 Spud Date	Data 26 Rea			1 Battery 5	28			29 Perforations 13 Sacks Cernent	
23 POD 2622250 7. Well Completion	Data 26 Rea			1 Battery 5	28	PBTD			
23 POD 2622250 7. Well Completion 25 Spud Date	Data 26 Rea			1 Battery 5	28	PBTD			
23 POD 2622250 7. Well Completion 25 Spud Date	Data 26 Rea			1 Battery 5	28	PBTD			
23 POD 2622250 7. Well Completion 25 Spud Date	Data 26 Rea			1 Battery 5	28	PBTD			
23 POD 2622250 7. Well Completion 25 Spud Date 30 Hole Siz	Data 26 Rea			1 Battery 5	32	PBTD Depth Set		3 Sacks Cement	
23 POD 2622250 7. Well Completion 25 Spud Date	Data 26 Read		31 Casing &	1 Battery 5	32	PBTD			
23 POD 2622250 7. Well Completion 25 Spud Date 30 Hole Siz	Data 26 Read	dy Date	31 Casing &	1 Battery 5 27 TD 2 Tubing Size 36 Test Date	32	PBTD Depth Set	38 Tbg Pressure	3 Sacks Cement	
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