District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

| | REQUES | T FOR A | ALLOW | ABLE AND A | AUTHURIZ | ATIONT | O TRANSPORT | her |
|--|--|--|---|--|-----------------------------|--------------------------------|---------------------------------------|---|
| | | 1 Operator na | ame and Addres | 35 | | | 025706 | 100ml |
| layton Williams Energy, Inc. | | | | | | 3 Reason for Filing Code | | |
| Desta Drive, | | | | | | No. | CG | |
| dland, Texas 7 | <u> </u> | 5 Pool Name | | | 1 | 6 Pool Code | | |
| 4 API Number | | Jalmat Tansill Yts 7 Rvrs (Pro Gas) | | | Gas) | | 79240 | |
| 0-025-09280 7 Property Code 011792 | | 8 Property Name | | | | 9 Well Number | | |
| | | State A | State A AC 1 | | | | | 93 |
| 10 Surface Lo | | Otate 7. | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | |
| or lot no. Section | Township | Range | Lot.Idm | Feet from the | North/South Line | Feet from the | East/West Line | County |
| В 9 | 238 | 36E | 1 | 660 | North | 1980 | East | Lea |
| 11 Bottom Ho | | | | | | | | |
| or lot no. Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
| Ά | | | | | | | | a see F |
| Lse Code 13 Prod | ucing Method Code | 14Gas Conr | nection Date | 15 C-129 Permit 1 | Number | 16 C-129 Effec | tive Date | 7 C-129 Expiration Date |
| s | P | 9, | /1/95 | | | | | |
| Oil and Gas | | | | | | | | 4 Description |
| 8 Transporter | 19 Transporter l | Name and Addr | ress | 20 POD | 21 O/G | | 22 POD ULSTR Location and Description | |
| OGRID | | | | 2622230 | 2622230 G A - 9 - 23S - 36E | | | |
| | | 00. | | | AC 1 Batte | | | |
| 201 Main St. Fort Worth, Texa | | | | 2810112 | 0 | A - 9 - 238 | | |
| Texas New Mexico Pipeline Compar Box 12430 Houston, Texas 77243 | | | | | | AC 1 Batt | | |
| Box 1 | 2430 Houston, | TEXAS TTZ- | | | | | | |
| | | | | | | | | |
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| | | | | | | | | |
| V. Produced W | ater | | | | | | | |
| 23 POD 2622250 | A - 9 | - 23S - 3 | 6E | 24 AC 1 Battery 5 | POD ULSTR Loca | tion and Description | 1 | |
| 23 POD 2622250 /. Well Comple | A - 9 | | 6E | AC 1 Battery 5 | 5 | tion and Description | | 9 Perforations |
| 23 POD 2622250 | A - 9 | - 23S - 3 eady Date | 6E | | 5 | | | 9 Perforations |
| 23 POD 2622250 7. Well Comple 25 Spud Date | A - 9 etion Data | | | AC 1 Battery 5 | 21 | B PBTD | 2 | 9 Perforations 3 Sacks Cement |
| 23 POD 2622250 /. Well Comple 25 Spud Date | A - 9 | | | AC 1 Battery 5 | 21 | | 2 | |
| 23 POD 2622250 7. Well Comple 25 Spud Date | A - 9 etion Data | | | AC 1 Battery 5 | 21 | B PBTD | 2 | |
| 2622250 /. Well Comple 25 Spud Date | A - 9 etion Data | | | AC 1 Battery 5 | 21 | B PBTD | 2 | |
| 23 POD 2622250 7. Well Comple 25 Spud Date | A - 9 etion Data | | | AC 1 Battery 5 | 21 | B PBTD | 2 | |
| 23 POD 2622250 7. Well Comple 25 Spud Date | A - 9 etion Data 26 R ole Size | | | AC 1 Battery 5 | 21 | B PBTD | 2 | Sacks Cement |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 Ho | A - 9 etion Data 26 R ole Size | | | AC 1 Battery 5 | 32 | B PBTD | 2 | |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 Ho | A - 9 etion Data 26 R ole Size | eady Date | | AC 1 Battery 5 | 32 | B PBTD Depth Set | 33 | 39 Csg. Pressure |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 He VI. Well Test D 34 Date New Of | A - 9 etion Data 26 R ole Size ata 1 35 Gas | eady Date | | AC 1 Battery 5 | 32 | B PBTD Depth Set | 33 | Sacks Cement |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 Ho | A - 9 etion Data 26 R ole Size ata 1 35 Gas | eady Date | | 27 TD Tubing Size 36 Test Date | 32 | Depth Set Test Length | 38 Tbg Pressure | 39 Csg. Pressure |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 Ho VI. Well Test D 34 Date New On 40 Choke Size | A - 9 etion Data 26 R ole Size ata 1 35 Gas | Delivery Date | 31 Casing & | 27 TD Tubing Size 36 Test Date 42 Water | 32 | Depth Set Test Length 43 Gas | 38 Tbg Pressure 44 AOF | 39 Csg Pressure 45 Test Method |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 Ho VI. Well Test D 34 Date New Or 40 Choke Size | A - 9 etion Data 26 R ole Size ata 35 Gas | Delivery Date | 31 Casing & | 27 TD Tubing Size 36 Test Date 42 Water | 32 | Depth Set Test Length 43 Gas | 38 Tbg Pressure 44 AOF | 39 Csg. Pressure 45 Test Method |
| 23 POD 2622250 7. Well Comple 25 Spud Date 30 Ho VI. Well Test D 34 Date New Or 40 Choke Size 46 I hereby certify that the information g | ata 1 35 Gas t the rules of the Oil C given above is true and | Delivery Date 11 Oil Onservation Diverservation D | 31 Casing & | 27 TD Tubing Size 36 Test Date 42 Water | 32 | Depth Set Test Length 43 Gas | 38 Tbg Pressure 44 AOF | 39 Csg Pressure 45 Test Method |
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