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Appropriate District Office
DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artema, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

00 Ruo Brazos Rd., Azzec, NM 87410	REQU	EST FO	NSP	LOWAB ORT OIL	LE AND A	UTHORIZ URAL GA	S.	BLN-			
rator							Well A	pi <b>no</b> . 0-025-092	80		
layton Williams Energy, La	t.c. 1	1725						0 023 032			
ress ix Desta Drive, Suite 3000	) Mi	dland, T	exas	79705							
on(s) for Filing (Check proper box)					X Othe	s (Please expla	(וע				
		Change in		7 1	Change i	n Operator	name onl	у.			
ompletion $\Box$	Oil Casinghea	_	Dry G	_	Effectiv	e 04/07/93	•				
age in Operator U											
deres of previous operatorClay	yton W.	Williams	, Jr.	, inc.							
DESCRIPTION OF WELL	AND LE	ASE				(D C )	Wind !	of Lease	Le	ase No.	
se Name		Well No. 93			ill Yates	(Pro Gas)	State,	TAXABLE PARTY	<b>i</b>		
tate A AC 1		93	Jai	mac lans	III Taccs	7 11110					
NOS R		660	Feet F	mm The No	orth Lim	and 198	30 Fe	et From The .	East	Line	
Unit LetterB	- :	000	. 1001					1.00		County	
Section 9 Township	, 21	35	Range		36E , NI	MPM,		Lea		County	
	CDADTE	D OF O	TT AR	UD NATI	DAL GAS						
DESIGNATION OF TRAN	SPURIE	or Conde	IE VI	EXX	Address (Giv	e address to wi	uch approved	copy of this f	orm is to be se	rt)	
exas New Mexico Pipeline	Box 42130 Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)										
ne of Authorized Transporter of Casing	thead Gas	or Dry Gas XX			Address (Give address to which approved 6 Desta Dr., Suite 5800			Midland, Texas 79705			
cel Gas Company	1		Twp	l Pag	ls gas actuall		When		10,403_73.		
vell produces oil or liquids, location of tanks.	Unit	Sec. 	  Imp	1 1	255	.,	i				
is production is commingled with that	from any ou	her lease or	pool, g	ive comming	ling order num	ber:					
COMPLETION DATA			<u> </u>					l mus Bash	Icama Basiu	Diff Resiv	
	~~	Oil Wel	1	Gas Well	New Well	Workover	Deepen	I Ling Breck	Same Resiv	pili kesv	
Designate Type of Completion		ipi. Ready t	o Prod		Total Depth	<u> </u>		P.B.T.D.	<u>.                                    </u>		
a Spudded	Das Con	.р жото у									
valuons (DF, RKB, RT, GR, etc.)	<b>X</b> 0	Top Oil/Gas	Pay		Tubing Dep	xth					
					!	Depth Casing Shoe					
formions											
	<del></del>	TUBING	. CAS	ING AND	CEMENT	NG RECO	RD				
HOLE SIZE	ALONIO A TUDINIC CITE					DEPTH SET		<del> </del>	SACKS CEM	ENT	
					<u> </u>				<del></del>		
					<u> </u>						
TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E					6 4 11 34 ha	1	
L WELL Test must be after	recovery of	iotal volum	e of loa	d oil and mus	n be equal to o	r exceed top at Method (Flow, p	lowable for th	als depth or be	JOP JUL 24 NO	<u> </u>	
te First New Oil Run To Tank	Date of T				Producing N	neunos (Flow, )	rismp, gas iyi,	EIC.)			
	This Present				Casing Pressure			Choke Siz	Choke Size		
ngth of Test	Tubing Pressure							Gas- MCF			
coul Prod. During Test	Oil - Bbis.				Water - Bbi	Water - Bbis.					
								<u> </u>			
AS WELL								Towns of	Condensale		
coul Prod. Test - MCF/D	Length o	ength of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
ing Method (pitot, back pr.)  Tubing Pressure (Shut-in							,				
T OPEN A TOP CERTIFIC	CATEC	E COM	IPI IA	NCE	7			.A.T.O.		ON	
I. OPERATOR CERTIFIC  I hereby certify that the rules sad regr	Unions of S	he Oil Com		2.00		OIL CO	M2FH/	AHON	ופואוחו	OIN .	
Divisors have been complied with an	d that the is	(ormetice p	Ace wo	OVE						•	
is true and complete to the best of my	/ knowledge	and belief.			Dat	te Approv	ed	<del>յսլ 27</del>	<del>- 1993</del>		
P. Lin 1 no	Call	2.7						_			
	COLL	y_			By.		Orig. Si Paul	gned by Kautz			
Robin S. McCarley	P	roductio						ogist			
Printed Name		045) 555	Titl	-	Titl	e					
04/01/93	(	<u>915) 682</u>	-6324	<u> </u>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.