

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 09280
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State A A/C 1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DUFF RESVR <input checked="" type="checkbox"/> OTHER _____	
2. Name of Operator Hal J. Rasmussen Operating, Inc.	8. Well No. 93
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705	9. Pool name or Wildcat Jalmat Tnsl-Yts-7R

4. Well Location
 Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
 Section 9 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded 9-21-60	11. Date T.D. Reached 10-3-60	12. Date Compl. (Ready to Prod.) 9/21/90	13. Elevations (DF & RKB, RT, GR etc.) 3484	14. Elev. Casinghead
15. Total Depth 3789	16. Plug Back T.D. 3650	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3203, 3306, Yates				20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ORIGINAL COMPLETION					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3196	

26. Perforation record (interval, size, and number) 3203, 3208, 3220, 3232, 3237, 3242, 3247, 3251 3268, 3272, 3277, 3297, 3301, 3306 3/8" 1JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3203-3306	Acidize w/ 1500 gal Frac w/ 1600 bbls & 198,000# 12/20 Sand

28. PRODUCTION							
Date First Production 9/21/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1"X1 1/2"X12'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/27/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12-6	Gas - MCF 148	Water - Bbl 8.4	Gas - Oil Ratio 11,746
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 12-6	Gas - MCF 148	Water - Bbl 8.4	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 10/11/90

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RECEIVED

OCT 17 1990

OCB
HOBBE OFFICE