
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Texas Pacific Co	al and Oil Company		Sta	ate "A" A/c-	1	
(Con	npany or Operator)			(Lease)		
Well No. 93	in% of%	1/4, of Sec9	, T	2 3 \$;	r 36-5	, NMPM.
Langlio-Mattix		Pool,	Lea			County.
Well is 660	feet from North	line and	1980	feet from.	East	line
of Section	If State Land the Oil a	nd Gas Lease No.	a. NM-	-21		
Drilling Commenced	eptamber 21,	19.60 Drilling	was Completed.		October	3,19 60
Name of Drilling Contractor.		A. Drilling	Company			
Address	Wichit	a Falls, Te	XAR			••••••
Elevation above sea level at To	op of Tubing Head		The inf	ormation given is	to be kept confi	dential until
	 , 19					

OIL SANDS OR ZONES

No.	1,	from	6 9 2	.to	 . No. 4, from
No.	2,	from		.to	 No. 5, from
No.	3,	from		.to	 No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	, from	.to	fcet.	
No. 2	, from	.to	feet.	
No. 3	, from	.to	feet.	
No. 4	, from	.to	feet.	

CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	308	Float			Surface
<u>8-5/8"</u> 5-1/2"	14	New	3765	Float		36921-37001	Production String
						37141-37231	
						68 Shots	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD ()ravity	AMOUNT OF MUD USED
12	8-5/8	318	300+45 Gel	Pump & Plug		
7-7/8	5-1/2	3775	250+4% Gel	Pump & Flug		

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULA'IION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vibro-frac 3693-98* and 3716-21* w/2 No.4 charges.

Sand-oil treat w/10,000 gals. & 10,000 lbs. sand.

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Result of Production Stimulation. Swabbed 75 bbls. oil, 35 bbls. water in 8 hours.

Tested on 10/7/1960.

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ORD OF DBILL-STEM AND SPECIAL TE.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS U	SED	
Rotary tools were used from.	n Surface feet to	3 789	feet, and from	feet tofeet.
		PRODUCI	TION	
Put to Producing	tober 7.	19 60		
		-	1 1 1 1	quid of which 68.2 G was
was oil;		nulsion; 31.8		Quid of which
GAS WELL: The produc	tion during the first 24 hou	irs was		barrels of
	ocarbon. Shut in Pressure		F T	Darreis Of
Length of Time Shut in		TOPS (IN CONFO	RMANCE WITH GEOG	RAPHICAL SECTION OF STATE): Northwestern New Mexico
T. Anhy. 1303	T.		Т.	Ojo Alamo
T. Salt. 1620			T.	Kirtland-Fruitland
B. Salt				Farmington
T. Yates	Т.			Pictured Cliffs
T. 7 Rivers	Т.		Т.	Menefee
T. Queen	Т.	Ellenburger		Point Lookout
T. Grayburg		Gr. Wash	т.	Mancos
T'. San Andres	T.	Granite	T.	Dakota
T. Glorieta	T.		T.	Morrison
T. Drinkard	т.		T.	Penn
T. Tubbs	T.		T.	
T. Abo	т.		т.	
T. Penn	Т.		T.	
T. Miss	T.		Т.	
 		FORMATION	RECORD	

Thickness in Feet Thickness in Feet To From Formation From To Formation 322 0 322 Sand & Red Bed 322 1022 700 Red Bed & Shells 1022 1486 464 Red Bed & Salt 1526 1486 3012 Anhyd. & Salt 3012 3167 155 Lime . 3167 3308 141 Line & Santi 3308 3650 342 Lime Lime & Sand 3650 3775 125 PBTD 3754

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	••••••	October 26,	1960		
Company De Operator. Texas Pacific Coal & Ofl Company					(Date)
	WAddress	····· #·· 0 \## \		1100000 1000	MALOU
Name eur and	Pon	The Pet:	<u>muelor</u>	Engineer	

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