

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		Well API No.	
Clayton Williams Energy, L.L.C. <i>Inc</i>		30-025-09281	
Address			
Six Desta Drive, Suite 3000 Midland, Texas 79705			
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Change in Operator name only.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 04/07/93	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		Clayton W. Williams, Jr., Inc.	

Lease Name	Well No.	Pool Name, including Formation (Pro Gas)	Kind of Lease	Lease No.
State A AC 1	14	Jalmat Tansill Yates 7 Rvrs	State, XXXXXX Federal	

Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line

Section 9 Township 23S Range 36E , NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Box 42130 Houston, Texas 77242						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Address (Give address to which approved copy of this form is to be sent) Xcel Gas Company 6 Desta Dr., Suite 5700 Midland, Texas 79705						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

VI. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded		Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

7. TEST DATA AND RESULTS FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pull, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robin S. McCarley
 Robin S. McCarley Production Analyst
 Printed Name Title
 04/01/93 (915) 682-6324
 Date Telephone No.

Date Approved JUL 27 1993

By _____ Orig. Signed by
Paul Kautz
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.