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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>		8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 1059 - Hobbs, New Mexico 88240</b>		9. Well No. <b>3145</b>
4. Location of Well UNIT LETTER <b>12</b> FEET FROM THE <b>South</b> LINE AND <b>19</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>23</b> RANGE <b>26</b> NMPM.		10. Field and Pool, or Wildcat <b>Islet Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3494' FA; 3504' KB</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>recompleted to Islet oil</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Installed BOP. Ran tubing with retainer to 3151'.
- Squeezed perfs 3145 and 3160' w/100 sks Class H 50/50 pozink. Tested OK.
- Reversed out. Drilled out retainer & C182. Ran C182 to 3500'; pkr @ 3365'.
- Swabbed. Perforated 3402 - 04'; 3409 - 14' w/2 SPF.
- Acidized perfs w/950 gal 15% MCA acid. Swabbed to flow. Tested.
- Pulled tubing, & pkr. Left 1 jt. 2-7/8" tbg on donut w/2-7/8" valve.
- Well temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

**C. R. Tilley**

SIGNED

TITLE **Area Production Foreman**

DATE **10-10-72**

APPROVED BY

Orig. Signed by  
**John Runyan**  
Geologist

TITLE

DATE

**OCT 12 1972**

CONDITIONS OF APPROVAL, IF ANY: