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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator TEXAS PACIFIC OIL CO., INC.</p> <p>3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1930 FEET FROM THE West LINE SECTION 9 TOWNSHIP 23-S RANGE 36-E NMPN.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3494' GR; 3504' KB</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name STATE "A" A/c-1</p> <p>9. Well No. 11Y</p> <p>10. Field and Pool, or Wildcat Jalmat Oil</p> <p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete from Jalmat Gas to Oil</p>		<p>SUBSEQUENT REPORT OF:</p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up. Install BOP. Run tubing with retainer @ 3050'.
2. Squeeze 3180 and 3145' w/100 sk Class H 50/50 posmix, to 1000#. WOC 24 hr.
3. Reverse out. Drill out retainer & CIBB. Run CIBP @ 3500'. Set pkr @ 3365'.
4. Perforate 3402-04'; 3409-14' w/2 SPT.
5. Acidize perfs w/950 gal 15%. Swab to flow. test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. M. Elley TITLE Area Production Foreman DATE 8-14-72

APPROVED BY Joe D. Ramey DATE AUG 15 1972
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

11/17/72

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AUG 1 1972

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONSERVATION COMM.
HOBBS, N. M.