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Submit 5 Copies Appropriate Diarica Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	E	inergy, M	State Linerals and	of h I Na	New Mexico atural Resources Department				Form C-104 Revised 1-1-89	
DISTRICT II P.O. Drawer DD, Aresia, NM \$8210	(DILC	V/	ATION	DIVISI	NC		See Instructions at Bottom of Page		
	_	San	uta Fe, Nev	ж М	lexico 87	504-2088				
1000 Rio Brizos Rd., Artec, NM \$741	REQU	EST FC		NA	BLE ANI	D AUTHOF		N		
Operator	Ţ	O TRAI	NSPORT	Oll	L AND N	ATURAL	AS			
Hal J. Rasmussen Operating, Inc.					3			ell API Na 30-025-	09285	
Six Desta Drive, Reason(s) for Filing (Check proper bar	<u>Suite 585</u>), Mid	land, Te	xa	<u>s 79705</u>					
New Well	. (Tansporter of	_		ther (Please exp	lsir)			
Recompletion	Oil Casinghead	Gu 주직 (Ory Gas Condensate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL	LAND LEAS	 SF								
Leue Name State A Ac 1	ase Name Well No. Pool Name, Inclus					ding Formation (Pro Gas) Kind			Lesse No.	
Location		41	Jaimat	Ta	nsill	Yt Sev	Rs. 🗴	ed of Lease Leg Federal or Fee	Leise No.	
Unit LetterA	;6	<u>60</u>	ieet From The	<u>N</u>	orth U	ine and6	60	Feet From The	East Line	
Section 9 Towns	hip2	<u>3 r</u>	lange		36 ,1	NMPM,	Lea	1	County	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NA	าบ	RAT. GAS				Coomy	
	<u> </u>	r Condental	a		Address (G	ive address to w	hich appro	red copy of this form	is to be sent)	
Name of Authonized Transporter of Casinghead Gas X or Dry Gas XCel Gas Co.					Address (Give address to which any and any other					
If well produces oil or liquids, give location of tanks,	Unit Soc. Twp. Ree					ta Drive,	SUITE	e 5800, Midl	5800, Midland, Tx 79705	
			ł	1				12(1/5	39	
If this production is commingled with the IV. COMPLETION DATA	(from any other)	erre or boo	d, give comm	ingli	ng order nur	ber:				
Designate Type of Completion	- (X)	Dil Well	Gas Well		New Well	Workover	Deepen	Plug Back Sam	e Res'v Dill Res'v	
Date Spudded	Date Compl. I	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation				Top Oil/Gas	Pay	<u>-</u>			
erforations								Tubing Depth		
								Depth Casing Sho	¢	
HOLE SIZE	TUBING, CASING AND				CEMENTING RECORD			<u> </u>		
	CASING & TUBING SIZE				DEPTH SET			SACK	SCEMENT	
				1						
	<u> </u>	••••••••••••••••••••••••••••••••••••••								
V. TEST DATA AND REQUES	ST FOR ALL	OWABI	LE		······································		·····			
Date First New Oil Run To Tank	Date of Test		ad ou and mu	P	roducing Me	exceed top allow whod (Flow, pur	wable for th	is depth or be for full etc.)	24 hours.)	
Length of Test	Tubing Pressun	T.L.								
-					Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			W	ater - Bbls			Sas- MCF		
GAS WELL	<u>!</u>	<u> </u>								
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condens		
esting Method (pilos, back pr.)	Tubing Process	705								
	soong treeste					Casing Pressure (Shut-in)				
L OPERATOR CERTIFIC	ATE OF CO	MPLLA	NCE	┤ſ				<u></u>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved DEC 1 9 1989					
In Che		/								
Jay Cherski Agent					By Orig. Signed by Paul Kautz				·y	
Printed Name 12/11/67 915-687-1664					TitleGeologist					
Date		Telephone							<u> </u>	
INSTRUCTIONS IN L		•		Ц,			•	••		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes





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