

FIELD DATA SHEET (Not Required To File)											
Type Test: ☐ Initial ☐ Annual ☐ Special Test Date: June 13, 1967										Lease No. or Serial No.	
Company: Texas Pacific Oil Company Connection: None										Allotted	
Field: Calmar Reservoir: Quadrant-1 Location: A 9-23-36										Unit	
Completion Date: 6-17-1967 Total Depth: 3000 Plug Edge TD: 3150 Elevation:										Farm or Lease Name: State A 1325. 1	
Casing Size: 20 Set At: 3790 Perforations: From: To:										Well No. 42	
Tubing Size: 4.7 Set At: 3380 Perforations: From: 3080 To: 3400										Seq. 23 Two-Str. 23 Inj.-Str. 23	
Type Completion (Describe): Dual-Gas Oil Packer Set At: 3400										Country or Parish: New Mexico	
Producing Str. h Reservoir Temp. F: 69 Mean Annual Temp. F: 67.2 Burg. Press. - P _d : 1.80										State: New Mexico	
G_g .672 % CO₂ 1.80 % H₂ 1.56 % H₂S										Prover: h Meter Run: Type:	
DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid production data) Type-A.P.M. Gravity-Amount		
		Teq. Psig.	Csq. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice			
6-17-67	1:00	435	431						G H .500		
6-17-67	1:15	370		74	20		75	.500	Shale gas at 1000 and 750 ft connection.		
6-17-67	1:30	350									
6-17-67	1:45	342	426								
6-17-67	2:00	347	426	74	20		73		Shale gas at 1000		
6-17-67	2:15	354	424	74	40		73				
6-17-67	2:30	360	422	74	32		73		7/64		
6-17-67	2:45	369	422								
6-17-67	3:00	365	422	74	31		77				
6-17-67	3:15	361	379	74	71		69		G H .500		
6-17-67	3:30	256	356								
6-17-67	3:45	256	351	74							
6-17-67	4:00	256	347	73	72		67		G H .750		
6-17-67	4:15	263	337						G H 1.000		
6-17-67	4:30	181	191								
6-17-67	4:45	160	206								
6-17-67	5:00	160	205	74	57		64				

