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<u> </u>	NO. OF COPIES RECEIVED			
	DISTRIBUTION		CONSERVATION COM	
SA	ANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FI	ILE	KEGOESI	AND	Effective 1-1-65
U.	.s.g.s.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GA	
L	AND OFFICE	ASTRONIZATION TO TK	TARSI ON TOTE AND HATOKAE OA	14 Agrand
T F	RANSPORTER GAS			11/37
OF	PERATOR			
I PE	RORATION OFFICE			
Öp•	erator			
	TEXAS PACIFIC CIL CO	RPANY		
A-I	dress P. O. Box 1069 - Hol	obs, New Mexico		
Red	ason(s) for filing (Check proper bo	ox)	Other (Please explain)	
∷e	w Well	Change in Transporter of:	: 	
Res	completion	Oil Dry G	Gas X	
Che	ange in Ownership	Casinghead Gas Cond	ensate	
	hange of ownership give name			
	address of previous owner			
Le	SCRIPTION OF WELL AND	Lease No. Well No. Pool N	1 -	und of Lease
	State "A" A/c-1	417 Jalm	at Yates Gas	tate, Federal or Fee State
!	cation Unit Letter	660 Feet From The North L	ine and 660 Feet From The	East
	Line of Section 9 T	Cownship 23- \$ Eange	36-E Number Lea	County
I 				
	SIGNATION OF TRANSPORT une of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which approved	copy of this form is to be sent)
,				
	ame of Authorized Transporter of C	Pasinghead Gas or Dry Gas	Address Give address to which approved	copy of this form is to be sent)
1	El Paso Natural Gas		P. O. Box 1384 - Jalm Ner	
<u> </u>		Unit Sec. Twp. Rae.	Is gas actually connected? When	Aerico
	well produces oil or liquids, we location of tanks.		No Upor	. A
L				Approval
	this production is commingled with that from any other lease or pool, give commingling order number:			
		Oil Well Gas Well	New Well Worksver Deepen	lug Back Same Restv. Diff. Restv.
	Designate Type of Complet	x = x	x	i i
Da	te Spudded	Date Compl. Ready to Prod.		P.B.T.D.
		5-31-66	3800*	3750*
Ele	evations (DF, RKB, RT, CR, etc.,	Name of Froducing Formation	Toggal,/Gas Pay	Tuking Depth
	3493 * GR	Tates Gas	32761	33501
Pe	rforations			JJ7Q*
	3276-961; 3306-201;		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		3336-461; 3380-34001		
-			ND CEMENTING RECORD	Depth Casing Shoe
	HOLE SIZE			Depth Casing Shoe
-	HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD	Depth Casing Shoe
		TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	3600 SACKS CEMENT
	12-1/4"	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7**	ND CEMENTING RECORD DEPTH SET 309	3600 SACKS CEMENT
	12-1/4"	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	3600 SACKS CEMENT
V. TF	12-1/4" 8-3/4"	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be	DEPTH SET 309 3800 3350 after recovery of total volume of load oil and	SACKS CEMENT 300
	12-1/4" 8-3/4"	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be able for this control of the control	DEPTH SET 309 3800 3350 after recovery of total valume of load oil and depth or be for full 24 hours)	SACKS CEMENT 300 200 I must be equal to or exceed top allow
011	12-1/4* 8-3/4* EST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be	DEPTH SET 309 3800 3350 after recovery of total volume of load oil and	SACKS CEMENT 300 200 I must be equal to or exceed top allow
011	12-1/4* 8-3/4* EST DATA AND REQUEST L WELL	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be able for this control of the control	DEPTH SET 309 3800 3350 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method Flow, pump, gas lift,	SACKS CEMENT 3CO 2000 I must be equal to or exceed top allowetc.)
Oll Da	12-1/4* 8-3/4* EST DATA AND REQUEST L WELL	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be able for this control of the control	DEPTH SET 309 3800 3800 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 300 200 I must be equal to or exceed top allow
<u>011</u>	12-1/4* 8-3/4* ST DATA AND REQUEST L WELL the First New Cil Bun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE \$-5/80 70 2-3/80 FOR ALLOWABLE (Test must be able for this of the control of the con	DEPTH SET 309 3800 3850 after recovery of total valume of load oil and depth or be for full 24 hours) Producing Method /Flow, pump, gas lift, Casing Pressure	SACKS CEMENT 3CO 200 I must be equal to or exceed top allowetc.) Choke Size
Da Le	12-1/4* 8-3/4* ST DATA AND REQUEST L WELL the First New Cil Bun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be able for this compared to the compare	DEPTH SET 309 3800 3850 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method Flow, pump, gas lift, Casing Pressure	SACKS CEMENT 3CO 2000 I must be equal to or exceed top allowetc.)
Da Da	12-1/4* 8-3/4* ST DATA AND REQUEST I. WELL the First New Cil Run To Tanks ength of Test	TUBING, CASING, AN CASING & TUBING SIZE \$-5/80 70 2-3/80 FOR ALLOWABLE (Test must be able for this of the control of the con	DEPTH SET 309 3800 3850 after recovery of total valume of load oil and depth or be for full 24 hours) Producing Method /Flow, pump, gas lift, Casing Pressure	SACKS CEMENT 3CO 200 I must be equal to or exceed top allowetc.) Choke Size
Oll Da	12-1/4* 8-3/4* ST DATA AND REQUEST I. WELL the First New Cil Bun To Tanks singth of Test studi Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE \$-5/80 70 2-3/80 FOR ALLOWABLE (Test must be able for this of the control of the con	DEPTH SET 309 3800 3850 after recovery of total valume of load oil and depth or be for full 24 hours) Producing Method /Flow, pump, gas lift, Casing Pressure	SACKS CEMENT 3CO 200 I must be equal to or exceed top allowetc.) Choke Size
Oll Da	12-1/4* 8-3/4* 8-3/4* ST DATA AND REQUEST I. WELL the First New Cil Bun To Tanks singth of Test studi Prod. During Test AS WELL	TUBING, CASING, AN CASING & TUBING SIZE \$-5/80 70 2-3/80 FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bols.	DEPTH SET 309* 3800* 3350* after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method 'Flow, pump, gas lift, Casing Pressure Water-Bbls.	SACKS CEMENT 3CO 200 I must be equal to or exceed top allow etc.) Choke Size Gas-MCF
Da Le Ac	12-1/4* 8-3/4* 8-3/4* CST DATA AND REQUEST I. WELL the First New Cil Run To Tanks Ingth of Test Studi Prod. During Test AS WELL Studi Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE \$-5/80 70 2-3/80 FOR ALLOWABLE (Test must be able for this of the control of the cont	ADD CEMENTING RECORD DEPTH SET 309 3800 3350 after recovery of total valume of load oil and depth or be for full 24 hours) Producing Method Flow, pump, gas lift, Casing Pressure Water-Bbls.	SACKS CEMENT 3600 SACKS CEMENT 300 200 I must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate
Oll Da	12-1/4* 8-3/4* 8-3/4* ST DATA AND REQUEST I. WELL the First New Cil Run To Tanks singth of Test thual Prod. During Test AS WELL ctual Prod. Test-MCF/D 2245 A.O.F.	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be able for this of the control of the	DEPTH SET 309 3800 3350 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method Flow, pump, gas lift, Casing Pressure Water-Bbis.	SACKS CEMENT 36:00 SACKS CEMENT 30:0 200 I must be equal to or exceed top allowetc.) Choke Size Gravity of Condensate 29.6
Oll Da Le Ac GA	12-1/4* 8-3/4* 8-3/4* ST DATA AND REQUEST I, WELL Interpretation of Test Studies Prod. During Test Studies Prod. During Test Studies Prod. Test-MCF/D 2245 A.O.F. Sesting Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE \$-5/80 70 2-3/80 FOR ALLOWABLE (Test must be able for this of the control of the con	DEPTH SET 309 3800 3800 3350 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method /Flow, pump, gas lift, Casing Pressure Water-Bbls.	SACKS CEMENT 3600 SACKS CEMENT 300 200 I must be equal to or exceed top allowetc.) Choke Size Gravity of Condensate
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Oll Da Lee Ac GA Ac Tee I h	12-1/4* 8-3/4* 8-3/4* ST DATA AND REQUEST I, WELL the First New Cil Run To Tanks right of Test Studi Prod. During Test AS WELL Edual Prod. Test-MCF/D 2245 A.O.F. Esting Method (pitot, back pr.) Back Pressure ERTIFICATE OF COMPLIA erreby certify that the rules and mmission have been complied	TUBING, CASING, AN CASING & TUBING SIZE \$-5/8** 7** 2-3/8** FOR ALLOWABLE (Test must be able for this of able for this o	DEPTH SET 309* 3800* 3350* after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method 'Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure 295# OIL CONSERVAT APPROVED	SACKS CEMENT 3600 SACKS CEMENT 3C0 200 I must be equal to or exceed top allowetc.) Choke Size Gravity of Condensate 29.6 Choke Size ION COMMISSION
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(Signature) Area Superintendent

(Title)

(Date)

8-31-67

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

