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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 1 1966

4. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 41
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE SECTION 9 TOWNSHIP 23 RANGE 36 N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix-Jalmit
11. Elevation (Show whether DF, RT, GR, etc.) 3493' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced 2-15-66

1. Rigged up. Pulled rods and tubing. Tubing stuck in Model "D" pkr. @ 3410'.
2. Rigged up free point at top of pkr. and seal assembly. Recovered tbg., seal assembly, and 16' of pkr.
3. Drilled out Model "D" pkr. @ 3410' pushed to bottom. Set new Model "D" @ 3440'. Set liners across perfs. 3276-3346'. Pumped 1000 gal. NE 15% acid into perfs 3380-3400'.
4. SOT w/20,000 gal. lse. oil and 20,000# sand.
5. Retrieve liners and run tbg., SN and mud anchor to 3380'. Kicked off to flow.
6. Pushed out expandable plug. Ran long string, 118 jts. tbg., and SN @ 3650'.
7. Ran short string, 108 jts. tbg. and SN @ 3350'.
8. Ran 3/4" Kobe tbg. w/1-1/4" pump at 3650'. (Langlie Mattix)
9. Recovered load oil 5-30-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas Starn TITLE Area Superintendent DATE 6-6-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: