

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

~~Langlie Nettix~~

Lea

County

of Section 9 If State Land the Oil and Gas Lease No. N. M. 2-A

Name of Drilling Contractor: Pico Drilling Company

Elevation above sea level at Top of Tubing Head..... 3493 Grnd. The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	SET AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.3#	New	299	Guide	-	-	Surface
7	20#	New	3790	Fl.Sh.&Collar	-	3738-3748 3754-3764	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{4}$	9-5/8	309	200	Pump	9.2	-
8-3/4	7	3800	200	Pump	9.2	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand/oil treated w/10,000 gals. oil and 10,000# sand

Result of Production Stimulation: Flowed 200 BOPD

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 1, 19 58
OIL WELL: The production during the first 24 hours was 200 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and % was sediment. A.P.I.
Gravity 39.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3197	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3405	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Rustler 1278	T. Morrison
T. Drinkard	T. Tansil Dolo. 3040	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155	155	Sand				
155	312	157	Red Bed & Anhydrite				
312	635	323	Redbed				
635	1017	382	Redbed & Shale				
1017	1269	252	Redbed & Anhydrite				
1269	1490	221	Anhydrite				
1490	1860	370	Anhydrite & Shale				
1860	3111	1251	Anhydrite & Salt				
3111	3409	298	Anhydrite & Lime				
3409	3435	26	Lime				
3435	3490	55	Lime & Dolomite				
3490	3800	310	Broken Lime				
TOTAL DEPTH		3800'	RTM				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 20, 1958 (Date)
Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688 - Hobbs, N. M.
Name Position or Title District Engineer