

DRILL STEM TEST

State "A" A/c-1, Well #41

DST #1 - 3180-3307' - Tool opened with strong blow to surface. Gas to surface 4 mins. 1146 MCFPD. Tool open 2 hrs. Recovered 200' heavily gas cut mud. 90' gas below shut-in tool.

Pressures:

Initial Shut-In	917
Final Shut-In	745
Initial Flow	375
Final Flow	390
Hydrostatic (In)	1876
Hydrostatic (Out)	1865

DST #2 - 3650-3800' - Tool open with strong blow to surface. Gas to surface in 3 mins. and decreased to a very weak blow. Initial 90 MCFPD. Tool opened 2 hrs. 30 mins. Recovered 630' heavy gas cut sulphur water and 90' heavy gas and oil cut drilling mud.

Pressures:

Initial Shut-In	1410
Final Shut-In	1046
Initial Flow	245
Final Flow	473
Hydrostatic (In)	2170
Hydrostatic (Out)	2170