

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS NOV 7 AM 10:09  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico  
(Address)

LEASE State "A" A/c-1 WELL NO. 41 UNIT A S 9 T 23 R 36

DATE WORK PERFORMED Nov. 5, 1957 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded in November 4, 1957 to a T. D. of 312'.

Ran 10 jts. (299.30') of 9-5/8" - 32# H-40 8Rd  
Thrd. Smls. casing and set at 309' w/300 sxs. Reg.  
Neat Cement. Plug down at 2:50 A.M., November 5,  
1957. Circulated cement.

Tested pipe with 500# for 30 minutes before and  
after drilling plug. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name \_\_\_\_\_  
Position District Engineer  
Company Texas Pacific Coal & Oil Company