District 1 PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

rom C-104 Revised October 18, 1994 Instructions on back:

Submit to Appropriate District Office 5 Copies

B 9 23S 36E 990 North 1650 East Lea  II BOTTOM Hole Location  IL or Lot Section Township Range Lot 16t. Feet from the North-South Lare Feet from the Pass-West Line county.  IL or Lot Section Township Range Lot 16t. Feet from the North-South Lare Feet from the Pass-West Line county.  IL or Lot Section Township Range Lot 16t. Feet from the North-South Lare Feet from the Pass-West Line county.  IL or Lot Section Township Range Lot 16t. Feet from the North-South Lare Feet from the Pass-West Line county.  II or Lot Section Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17. C-12b Expiration Date 17 Transporters  In	strict IV Box 2088, Sa	inta Fe Ni	M 87504-2088	T EOD A		•			7 A TL	ON TO TR		AMENDED REP	
Register Resources, Inc. SOF Ris Clarified Austin, TX. 78701  162791  7 Reason in Filling Code Correct POD's (Effective 4-1-99)  27 Correct POD's (Effective 4-1-99)  28 Correct POD's (Effective 4-1-99)  28 Jahnat, Trial, Yis, 7-Rivers (Oit)  7 Property Same  28 Virial State An ACC 1  36  7 Property Same  29 Control Towards Parage  20 Control Towards Parage  20 Control Towards Parage  20 Control Towards Parage  30 Population Hole Location  10 Cort Lot 1 Services  10 Producing Method Code 1 to Gas Connection Date  11 Bottom Hole Location  10 Interpret Parage  10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to Gas Connection Date 1 to C10 Producing Method Code 1 to C10	<u> </u>	<u> </u>	ŒŲUES			LE A	AL UND AL	HOKI	ZAII	ON TO TR			
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4 API Number  - 0 25-09286  - 7 Inspers Value  - 24-669  - Surface Location  - 18 Fire Cole  - 19 Surface Location  - 18 Fire Fire the South Line  - 18 Fir	901 Rio Grande												
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3   Start			er				5 Pool Nam	ne				6. Pool Code	
State 'M' AIC 1 36  Start acc Location  Start acc Location  Start acc Location  Start acc Location  Township  B 9 23S 36E 9990 North 1650 East Lea  I Bottom Hole Location  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range 19weship Range Lot 14s. Peet from the North/South Line Feet from the Leaf West Line Country  Lor Lot 1 Section 19weship Range 19	30 - 0 <sub>25-09</sub>	9286			Jaln	nat, Tr	nsl, Yts, 7	-Rivers (O	il)	33820			
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B 9 23S 36E 990 North 1650 East Lea  I Bottom Hole Location  Lor Lot   Section   Township   Range   Let Ma.   Feet from the   North/South Line   Feet from the   Peet West Line   ecounty    21 Les Code   13 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-126 Expiration Date    21 Les Code   13 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-126 Expiration Date    21 Les Code   13 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-126 Expiration Date    22 POD   22 POD   22 POD   22 POD   22 POD   23 POD   23 POD   23 POD   24 POD ULST R. Lecentor most Description    24 POD ULST R. Lecentor most Description   24 POD   POD   25 POD	/L or lot. no.				Lot Idn	Feet f	rom the	North/Sor	uth Line	Feet from the	Fast/West	Line County	
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2 Produced Water 2 Prod	UL or Lot			<del></del>		Feet	from the	North/So	uth Line	Feet from the	Eest/West	Line county	
S P  Dil and Gas Transporters  19 Transporter  19 Transporter Name  and Address  Plains Marketing, L.P.  2825220 O  Plains Marketing, L.P.  2825220 O  Battery 5  20809 Sid Richardson Gasoline Co.  2825221 G  9 23S 36E (H)  Battery 5   20809 Sid Richardson Gasoline Co.  2825221 G  9 23S 36E (H)  Battery 5   7. Produced Water  29 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  21 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  22 S Spud Date  26 Rea dy Date  27 TTD  28 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  21 Philip  22 S pod Date  23 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  25 Spud Date  26 Rea dy Date  27 TTD  28 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  25 Spud Date  26 Rea dy Date  27 TTD  28 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  25 Spud Date  26 Rea dy Date  27 TTD  28 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  Well Completion Data  25 Spud Date  26 Rea dy Date  27 TTD  28 POD ULSTR Location and Description  9 23S 36E (H) Battery 5  DHC, DC, MC  31 Philip  32 Pod Date  33 Pod Participation  34 Pod Participation  35 Fees are an and Complete State of The Date  36 Test Date  47 Date New Coll  38 Total Longth  39 Cig. Pressure  48 Total Method  OIL CONSERVATION DIVISION  Approved Date  Proceed and Policy  Process galls and Policy  OIL CONSERVATION DIVISION  Approved Date  48 POD ULSTR Location  Approved Date  Approved Date  Place Regulatory Agent - Raptor  Process galls and Policy  Approved Date  Approved Date  27 TTD  28 POD ULSTR Location  28 POD ULSTR Location  Bill R. Keathly  Title  Regulatory Agent - Raptor										i			
Oil and Gas Transporters  18 Transporter  19 Transporter  10 T	12 Lse Code	13. Proc	ducing Method	Code 14. Ga	s Connection Dat	ie	15. C-129 Pe	rmit Number	1	6. C-129 Effective	Date	17. C-12b Expiration	
18 Transporter OGRID  34053  Plains Marketing, L.P.  2825220  O  9 23S 36E (H) Battery 5  20809  Sid Richardson Gasoline Co.  2825221  G  9 23S 36E (H) Battery 5   7. Produced Water  39 700  2825222  9 23S 36E (H) Battery 5  Well Completion Data  29 Spud Date  38 Res dy Date  39 Res dy Date  31 Casing & Tubing Size  31 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Choke Size  41 Choke Size  42 Water  43 Gas  43 Gas Delivery Date  44 AOF  45 Test Method  1 Derety certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my Singular Conservation Division have been compiled with and that the information given above is true and complete to the best of my Singular Conservation Division have been compiled with and that the information given above is true and complete to the best of my Singular Conservation Division have been compiled with and that the information given above is true and complete to the best of my Singular Conservation Division have been compiled with and that the information given above is true and complete to the best of my Singular Conservation Division have been compiled with and that the information given above is true and complete to the best of my Singular Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the state of the Oil Conservation Division have been compiled on the State Oil Conservation Division have been compiled to the Oil Conservation Division According to the Oil Conservation Division According to the Oil Conservation Division According to	S		P										
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