Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	_	TO TRA	NSPORT O	IL AND NA	TURAL	GA	S					
Operator	Well API No.									***************************************		
Hal J. Rasmussen Ope	erating,	Inc.										
Address	EOEN	M = 41.	and Tarras	70705								
Six Desta Drive, Sur Reason(s) for Filing (Check proper box)		, MIGIA	and, lexas		ner (Please e	lai	-1					
New Well		Change in	Transporter of:	<u> </u>	ici (i teme e	сцжа	л)					
Recompletion	Oil		Dry Gas	C1	nange i	n r	ame					
Change in Operator	Casinghead		Condensate		0							
If change of operator give name and address of previous operator Hal	T Racmi	icean	306 W Wa	11 Suite	600	Mid	land	Toyac 70	3701		_	
•			300 w. wa	II, Suite	= 000,	71 T.C	itanu,	Texas /	2701		_	
II. DESCRIPTION OF WELL	AND LEA		TA									
Lease Name	ding Formation				nd of Lease No.							
State A Ac 1 Location		36	Jalmat Ta	nsil Yate	es Seve	n K	VS State,	TOTAL PROPERTY.	-			
T.	. 990	7		North	1	650	1		Fact			
Unit Letter B	: 		Feet From The _	Lin	e and $\underline{}$.00	F	et From The	Last	Line		
Section 9 Townsh	ip 23 S		Range 36 E	. N	мрм.		Lea			County		
										County	_	
III. DESIGNATION OF TRAI	VSPORTE	or Condens							·			
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)											
Texas New Mexico Pip Name of Authorized Transporter of Casin	or Dry Gas X	Box 42										
				•								
El Paso Natural Gas If well produces oil or liquids,	•			Box 1492, El Paso, Tex Is gas actually connected? When								
give location of tanks.	<u>i</u> i	i			,	•	1	•				
If this production is commingled with that	from any other	r lease or p	ool, give commin	gling order num	ber:						_	
IV. COMPLETION DATA		,		 ,	·. 							
Designate Type of Completion	- (2)	Oil Well	Gas Well	New Well	Workover	r	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	· ·	Penduto	Pmd	Total Depth	L	L		P.B.T.D.	<u> </u>		_	
on openin	Date Compi	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation	Top Oil/Gas	Pay			Tubing Deal			_	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth			
Perforations									Depth Casing Shoe			
	CEMENTI	CEMENTING RECORD										
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
												
			······································	 				 			4	
	 			 							-	
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE	<u></u>				1			لـ	
OIL WELL (Test must be after t				t be equal to or	exceed top	al'ow	able for this	depih or be t	or full 24 hou	vrs.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)											
					<u> </u>							
Length of Test	Tubing Pres	ante	Casing Pressu	Casing Pressure				Choke Size				
Asset Dead Dead or Tree	Oil - Bbls.		W. e Ditte	Water - Bbls.			C. MCE			4		
Actual Prod. During Test			March - Bols				Gas- MCF					
CASTURAL	. l .			J			·	1			لـ	
GAS WELL Actual Prod. Test - MCF/D	Length of To	est		Bbls Conden	sale/MMCF			Gravity of C	ondensale		_	
	Longu. or		Boil. Coulde	Bbls. Condensate/MMCF				Civily of Colonial				
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			\dashv	
								1.			-	
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LANCE					· 			_	
I hereby certify that the rules and regul					OIL CC	SMS	SERVA	I NOITA	DIVISIC	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					AUG 2 1 1989							
is true and complete to the best of my	CHOMICORE SING	dener.		Date	Approv	/ed			10 % I			
1. In South Rama												
Signature Ramon					By DISTRICT I SUPERVISOR							
Wm. Scott Ramsey General Manager							14.21 k	uc.r SU PE	RVISOR	•		
Printed Name July 13, 1989	Q 1	ר 1–687	กันะ 1 664	Title.							_	
Date			none No.						•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.