Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 I.	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									-1-89 uctions n of Page	
Hal J. Rasmussen Op Address			30	-025-	0928	7					
Six Desta Drive, Su Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in	Transport Dry Gas			er (Piease expla	in)				
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No.	Pool Na	me, Includi	g Formation	(Pro Ga	s) Kind ((Lesso	Le	ase Na	
State A A/C	1	10	Jalma	at Tar	nsill Y	<u>t Seven</u>	R		•		
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line											
Section 9 Township	. 2	3 S	Range	36	E N	MPM,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	or Coade		NATU		e address to wh	ich approved	copy of this f	orm is to be sev	<u>и)</u>	
	! 		i								
Name of Authonized Transporter of Casing XCe1 Gas Co.	phead Gas		or Dry (345 🔨	Address (Gin Six Dest	e<i>eddress to wh</i> ta Drive,	ich approved Suite	<i>copy of this f</i> 5800, Mi	orm is 10 be su idland , T	ر) x 79705	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When 7 yes 2 1								1		
If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA											
f		Oil Wel		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		pl. Ready L	<u> </u>		Total Depth	İ.	ii	-	İ	İ	
Die Spiela	Date Con	ipi. Keady i	0 PIOC		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, elc.)	evations (DF, RKB, RT, GR, elc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				· 			; 				
							··· ··				
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 hour	s.)	
Date First New Oil Run To Tank	Date of T				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
					Water - Bble			2	Gar- WCF		
Actual Prod. During Test	Oil - Bble	•			Whier - Bolt	•		Car MCF			
GAS WELL	• • • • •				<u></u>			·		/	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
					l _r		<u></u>				
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION DEC 1 8 1989 Date Approved						
Ly Chat						By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Jay Cherski Agent						ByDISTRICT SUPERVISOR					
Printed Name 12 1 8 9 915-687-1664					Title						
Date Telephone No.											
INSTRUCTIONS: This form is to be filed in compliance with Rule 1104											

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.