Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410		Sa	anta Fe	, New M	lexico 875	04-2088					
I.	REQ					AUTHORI TURAL G					
Орегают		1011112		API No.							
Hal J. Rasmussen Operating, Inc.					<del></del>		30	-025-09288			
Six Desta Drive, St	iite 58	50 Mi	dland	Тожа	a 70705						
Reason(s) for Filing (Check proper box)	1100 50	<u> </u>	uranu	, lexa		er (Please expl	ain)				
New Well				xter of:	_	,					
Recompletion  Change in Operator	O:1		Dry Ga								
If change of operator give name	Canoghe	ad Gas	Cooder	<u></u> 3121	·			<del>-</del>			
and address of previous operator		<del></del>	<del></del>	<del></del> -							
II. DESCRIPTION OF WELL	AND LE	ASE									
Lesse Name State A A/C 1	Well No.	Pool N	ame, Includ	ing Formation	(Pro G	as) Kind	of Lease No.				
Location State A A/C 1		1 3	Jail	nat Ta	ansili	Yt Seve	n Rout	Federal or Fee			
Unit LetterM	_ :	660	_Feet Fr	om The	South LL	e and	660 F	eet From The	est_	Line	
Section 9 Townshi	<b>p</b> 23	_ S	Range	3 6	5 E .N	мрм,	Lea			County	
m pecialismosi on mais							<del></del>			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil											
·	V. 00000			Aumers (Oliv	e address to My	uch approved	copy of this form is to be sent)				
Name of Authorized Transporter of Casing XCel Gas Co.		or Dry	Gas 🔀	Address (Giv	e address to wh	ich approved	copy of this form is to be sent)				
If well produces oil or liquids,	Unit	) c	l m	7	DIX Dest	a Drive,	Suite	5800, Mi	dland,	Tx 79705	
give location of tanks.	l om	l S∞c.	Twp.	Rge	1		When				
I this production is commingled with that	from any or	her lease or	pool, giv	e comming	ling order numb	ber:		12/11	89		
IV. COMPLETION DATA		<del></del> ,					-			<del></del>	
Designate Type of Completion	• (X)	Oil Well		las Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Dist Res'v	
Date Spudded		pl. Ready to	Prod		Total Depth		<u> </u>	<u></u>			
· • • • • • • • • • • • • • • • • • • •								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	roducing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations											
- 11-11-1-1-1								Depth Casing	Shoe		
		TUBING,	CASIN	IG AND	CEMENTIN	NG RECORI	D	<u> </u>		<del></del>	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<del>-</del>	SACKS CEMENT			
	<del></del>										
			· · · · · · · · · · · · · · · · · · ·					<del></del>	<del></del>	<del></del>	
/. TEST DATA AND REQUES								<del> </del>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	otal volume	of load o	il and must	be equal to or	exceed top allow thou (Flow, pur	wable for thi	depih or be fo	r full 24 how	·s.)	
	Date of Te	<b>3</b>			Froming Me	ию ( <i>Flow, рш</i>	rp, gas iyi, e	icj			
ength of Test	etrure.			Casing Pressu	TE .		Choke Size				
Actual Prod. During Test											
centil Flort During Test				Water - Bbls.			Gas- MCF				
GAS WELL	L			<u>-</u> -	<del></del>	<del></del>	<del></del>	J	<del></del>		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condens	ate/MMCF	<del></del>	Gravity of Co	nden sate	<del></del>	
								0.3.1.2) & &			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
L OPERATOR CERTIFICA				CE		II CON	SEDVA	ATION D	IVISIO	N.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Annroved	t	DEC 1	8 198	9	
\. (1				Date Approved							
Signature					By ORIGINAL CO.						
Jay Cherski Agent					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Tule 915-687-1664					Title						
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.