

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal &amp; Oil Company</b>		Address <b>P. O. Box 1688 Hobbs, New Mexico</b>				
Lease <b>State "A" A/c-1</b>	Well No. <b>9</b>	Unit Letter <b>M</b>	Section <b>9</b>	Township <b>23-S</b>	Range <b>36-E</b>	
Date Work Performed <b>4/22 to 5/31/59</b>	Pool <b>Jalmat</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

## Work done to shut off water:

1. Plugged back from 3456' to 3380' with 11 sxs. reg. cement. Swabbed and bailed well dry.
2. Perforated 3358' to 3378'. Bailed well dry.
3. Treated perfs. 1,000 gals. 15% reg. acid. Tested well and recovered water.
4. Squeezed perfs. 3358' to 3378' with 48 sxs. cement in 3 stages.
5. Perforated 3200' to 3300'. Tested small amount of gas & no water.
6. Treated well with 30,000 gals. water and 30,000# sand in 2 stages using 200 sealer balls.
7. Ran tubing and tested well.

Witnessed by <b>Joe Mounts</b>	Position <b>Production Foreman</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3696'</b>	T D <b>3729'</b>	P B T D <b>3456'</b>	Producing Interval <b>3205 - 3415'</b>	Completion Date <b>9/14/43</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3432'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3729'</b>	

Perforated Interval(s)  
**3205' - 3415'**


Open Hole Interval <b>-</b>	Producing Formation(s) <b>Yates</b>
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## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						Well dead
After Workover	<b>6/17/58</b>	<b>0</b>		<b>0</b>		<b>Absolute Potential 760'</b>

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jerry Eaten</b>
Title <b>Petroleum Engineer</b>	Position <b>Petroleum Engineer</b>
Date	Company <b>Texas Pacific Coal &amp; Oil Company</b>