PO Box 1980, Hobbs, NM 8241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Artec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

2040 South Pacheco, Santa Fe, NM 87505	700		_			L_	AMENDED REPOR
I. REQUEST I	FOR ALLOWA	BLE AN	ID AUTHOR	<u>TAZI</u>	ON TO TR		
RAPTOR RESOURCES, INC.					<sup>2</sup> OGRID Number 162791		
P.O. BOX 160430 AUSTIN. TX 78716					CH 'Reason for filing Code		
30-0 25 09289 Jalmat Tansill Pates Rurs					(Protas	13	Pool Code
Property Code	operty Name	$\frac{n}{n}$	(Motas		'Well Number		
II. 10 Surface Location	SICUL VI	ME	1, C	on P		12	<u> </u>
Ul or lot no. Section Township	Range Lot.Idn	Feet from	the North/S	outh Line	Feet from the	East/Wes	st line County
	0 5		990 E LEA				
Bottom Hole Locati	Range Lot Idn	Feet from	a tha Name to				
I 10 235	36E	165	O S	South line	Feet from the	East/We	t line LEA County
"Lse Code Producing Method Code	<sup>14</sup> Gas Connection D	ate 15 C-	129 Permit Number	, ,	<sup>6</sup> C-129 Effective I 3/1/99	ate	17 C-129 Expiration Date
III. Oil and Gas Transporters							
	ransporter OGRID 37 Transporter Name and Address			D 21 O/G 22 POD ULSTR Location and Description			
34053 PLAINS MARKET	810151	0	W		SCT I DELON		
2815853 G							
GASOLINE CO.		5 1 2		•• •• •••••			
Broth Williams (1992)							
			· · · · · · · · · · · · · · · · · · ·				
IV. Produced Water	···	14	202 12 022				
			POD ULSTR Loca	bon and D	escription .		
V. Well Completion Data						<del></del>	
<sup>15</sup> Spud Date <sup>26</sup> Read	eady Date TD		* PBTD		29 Perforations		" DHC, DC,MC
31 Hole Size 32 Casing & Tubing Size		ng Size	<sup>23</sup> Depth Set				<sup>™</sup> Sacks Cement
	······································						
VI. Well Test Data							
<sup>33</sup> Date New Oil <sup>34</sup> Gas Deliver	y Date 77 Te	est Date	M Test Les	egth	" Tbg. Pre	Mure	" Cag. Pressure
<sup>41</sup> Choke Size <sup>42</sup> Oil	40 5	Water	4 Gas		4 AOF		" Test Method
I hereby certify that the rules of the Oil Conser	rvation Division have been	en complied					
knowledge and belief.	and complete to the best	of my	O	L CO	<b>NSERVATI</b>	ON DI	VISION
Signature: Fund	Approved by: ORIGINAL CICTLY TO DESCRIPTIONS						
Printed name: RUSSELL DOUGLASS  Citle: PRESIDENT			Title:				
Date: 4/22/99 Phone: (512) 478-4427			Approval Date:				
	ione.	L_					
"If this is a change of operator fill in the GGRID number and name of the previous operator  A Mark Tisdale Vice President  Previous Operator Silver Control of the previous operator							sident 4-7-99
Previous Operator Signature Printed Name							Date
	New N	lexico Oil Co C-104 In	onservation Divis	ion			

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for  $\swarrow$