

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Emery King NW
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Whiclat Langlie Mattix 7 Rvrs Q Grayburg
11. Elevation (Show whether DF, RT, GR, etc.) 3428.8 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Attempt to add perfs & frac well ☒ Well T.A.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-9: MIRU GENES W.S. PUMP STUCK, UNABLE TO FREE PUMP, BACK RODS OFF LOWER TBG TAG FILL 3736 (26' FILL) STRIPPED OUT HOLE W/ RODS & 2-3/8. RIH W/ BAKER 5 1/2 RBP & FB PKR 2-7/8 W.S. to 120, SHUT DOWN DUE TO HAIL.
- 6-10: FINIS IN HOLE W/ 5 1/2 RBP & FB PKR, 2-7/8 TBG, SET RBP 3611, TEST RBP 1500# OK, SET PKR @ VARIOUS INTERVALS TEST CSG 1000#, ISOLATE CSG LEAK 622-675, TEST CSG 620-Surface 1000# OK, EIR CSG LEAK 622-675 2 1/2 BPM 1000# W/ FULL CIRC OUT BRADED HEAD, RLSE FB PKR. POH W/ PKR, 2-7/8" W.S.
- 6-11: RIH 2-7/8 TBG OPEN-ENDED TO 3142, HOWCO SPOT 1 sx SAND ON RBP (3611) POH W/ TBG, RIH W/ 5 1/2 FB PKR, 2-7/8 TBG, SET PKR 250' TRAP 400# CP. EIR CSG LEAK 622-675, 2 BPM 400#, PUMP 5 BBLs, REC RED BED OUT BRADEN HEAD, FLOW OUT BRADEN HEAD STOPPED, INCR INJ. RATE TO 3 BPM 1500# NO CIRC OUT BRADEN HEAD, RLSE & LOWER FB PKR, SET PKR 557' TRAP 1000#, HELD OK, EIR CSG LEAK 3 BPM 1200# - 600# (20 bbl) NO CIRC AT SURFACE.
- 6-12: RLSE PKR, POH W/ PKR, 2-7/8 TBG. RIH w/ 5 1/2 HOWCO EZY-DRILL CEM. RET. 2-7/8 TBG. SET CEM RET 552', TRAP 500# CP, SQZ CSG LEAK 622-675 w/ 50 sx CLASS "H" w/ 3# SD & 2% CACL2, DISP'L, CMT TO 380', FP 800# & HELD. SNAP OUT RETAINER. DUMP 1/2 sx CMT. REV 5 sx CMT. POH w/ STINGER SUB
- 6-15: RIH w/ 4-3/4 Bit. 8. 3 1/2 DC's, 2-7/8 TBG. TAG & DRILL MED HARD CMT 547-552 DRILL CEM RET. 552-554, MED HARD CMT 554-595, DRILL SOFT CMT 595-605, DRILL RED BED 605-620, CIRC CLN

cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Accounting Assistant II DATE June 29, 1982
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Expire 1/9/83

JUL 9 1982