

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Emery King NW
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 23-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix 7 Ryrs 0 Grayburg
11. Elevation (Show whether DF, RT, GR, etc.) 3428.8 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perforations and frac to increase production	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU workover rig. POH w/ rods and pump. Install BOP. Lower tbg tag TD, tally tbg out of hole.
- Load hole w/ 2% KCL wtr.
- Rig up G0 perforators. Perf 3604-3620', 3624-3636', and 3642-3660' RA (From RA log dated 4-3-59) with a 4" DML Densi Jet XXIII gun. Shott one (1) JSPF at 180 deg. phasing. Gram charge - 22.7. Total holes -46.
- Spot 20/40 sand across lower perms 3676-3739' TD-3670' with a Howco dump bailer. Determine exact top.
- GIH w/ 2-7/8" tbg. and Baker RDG pkr. BJ spot 100 gals of 15% SA-6 acid from 3660-3560'. Pull up and set pkr at 3400'.
- Rig up BJ-Hughes. Trap 500# CP. Acidize down 2-7/8" tbg w/ 3000gals of 15% SA-6 in 4 stages, diverting w/ 3 blocks of 400# graded rock salt in 400 gals. of gelled 10# brine. The acid should contain 2 gpt J-4A and 1 gpt C-15. The recommended rate is 4-5 BPM at an estimated surface treating pressure of 1450 psi. The following procedure should be followed:
 - Pump 725 gals. acid
 - Pump 400 gals. block
 - Pump 725 gals. acid
 - Pump 400 gals. block (may adjust block as needed)
 - Pump 725 gals. acid

(cont. on next page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mona L. Pire</u>	TITLE <u>Sr. Accounting Assistant</u>	DATE <u>March 30, 1982</u>
ORIGINAL SIGNED BY JERRY SEXTON	TITLE _____	DATE <u>APR 2 1982</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		