Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Rio Brazos Ru., Azzec, 1401 67416	REQU	ESTF	JH AI		AAWDF	L AND A	IRAI GA	S				
TO TRANSPORT OIL Clayton W. Williams, Jr., Inc.						ואט ואאו	JI II CON	Well AF	No.	No.		
								30-02	5-09290			
ress												
Six Desta Drive, Suite	3000, Mid	land, Te	exas 7	/9705)	XX Other	(Please explai	n)				
son(s) for Filing (Check proper box)		Change in	Transn	orter o	ıf:	ACTO	July 1,					
w Weil	Oil		D			ellective	outy 1,					
ange in Operator XX	Casinghea	d Gas	Conde	ensate								
range of operator give name U.1	J. Rasmu	ssen Op	erati	ng Ir	nc., S	ix Desta!	rive, Sui	te 2700, N	Midland, I	exas 7970	5	
address or brevious operator												
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						g Formation (Pro Gas) Kind of						
ase Name		37				1 Yt Seve		State, i	Sextenna k on x Free			
State A A/C 1			1 00.									
Unit LetterF	: 165	50	_ Feet !	From 7	TheN	lorth_Line	and	650 Fe	t From The _	West	Line	
Unit Detter							175h /	Lea			County	
Section 10 Towns	ni p 23	3	Rang	<u>e</u>	3	36E, INN	IPM,	Lea				
A POTONIATION OF TO A	NCPORTE	R OF (IL A	ND N	ATUR	RAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU						House (City and Indian						
Texas New Mexico Pipeline Co.						Box 42130, Houston, Texas 77242 Address (Give address to which approved copy of this form is to be sent)						
arme of Authorized Transporter of Casinghead Gas or Dry Gas XX						Six Desta Drive, Suite 5700, Midland, Texas 79705						
Xcel Gas Company					Rge.	is gas actuali		?				
well produces oil or liquids, we location of tanks.	Unit	5		i.								
this production is commingled with the	nt from any of	her lease c	or pool,	give c	ommingli	ng order num	er:					
V. COMPLETION DATA							Workover	Deepen	Ping Back	Same Res'v	Diff Res'v	
D. in the Time of Completion	n - (X)	Oil We		Gas	Well	New Well	MONTONE!	Dupi			_ i	
Designate Type of Completion	Date Cor	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
ate Spudded Date Compt. Ready to Prod.									Tubing Donth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
									Depth Casing Shoe			
erforations												
		TUBIN	G. CA	SINC	AND	CEMENT	NG RECO	RD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE						DEPTH SE		SACKS CEMENT			
MOLE GIZE												
						-			+			
						 						
. TEST DATA AND REQU	FST FOR	ALLO'	WABI	LE						c		
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of	f total volu	me of la	oad oil	and mus	t be equal to c	r exceed top a	llowable for ti	nis depth or be	for juil 24 hu	<i>W</i> 3.)	
Date First New Oil Run To Tank	Date of					Producing r	lethod (Flow,	рштф, даз тут	<i></i>			
		m tipe Person				Casing Pres	gure		Choke Siz	e		
Length of Test	Tubing	Tubing Pressure							700			
Actual Prod. During Test	Oil - Bt	Oil - Bbls.				Water - Bb	S .		Gas- MCI			
United them wanted the												
GAS WELL									Consider	f Condensate		
Actual Prod. Test - MCF/D	Length	Length of Test				Bbls. Condensate/MMCF			GIZVILY O	Cierny C. Court		
		Tubing Pressure (Shut-in)				Casino Pre	sure (Shut-in)		Choke Si	ze		
Testing Method (pitot, back pr.)	Tubing					,						
		OF CO	ADT	TANT	CF	$\dashv \sqcap$			(ATIO)	1 0 1 40	IONI	
VL OPERATOR CERTI	ICATE (UP CU	MEANS!	iou TV/TA	ندب	H	OIL CC	NSER'	VAHO	2 אוח		
I hereby certify that the rules and Division have been complied with	and that the	IDI OLINEATIVE	I KIACH	above		11				0 100	1	
is true and complete to the best of	my knowled	ge and beli	ef.			Da	te Appro	ved	JUL	1 13 133 (X	1091	
							OR	[]		iggi antib ek Stanta#	, U1#	
Don'the	<u>a Uu</u>	en.	<u></u>			∥ Ву			<u> 1980 - 1984 (188</u>	11. 6 34 1 66 6 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Signature Dorothea Owens	Regu	latory										
Printed Name				Title		II Tit	ما					
June 7, 1991		6) 682-6				- '''	<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.