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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTI

OL CONSERVATION DIVISION

| P.O. Drawer DD, Artesia, NM \$8210 | | Ç, | ata E | | ox 2088 | 04 0000 | | | | | |
|---|---|---|-----------|---------------------------------------|----------------------------|---------------------------------------|---------------------------------------|---------------------------|--|-------------|--|
| DISTRICT III 1000 Rio Brazos Rd., Ariec, NM 87410 | | 32 | inta F | e, new M | fexico 875 | 04-2088 | | | | | |
| | | | | | BLE AND | | | | | | |
| I. Operator | | TO TRA | ANSF | PORT OI | L AND NA | TURAL G | | | | | |
| Hal J. Rasmussen Op | | | | | | | | II API No. | | | |
| Address | eracing | z, inc | • | | | | | 0-02 | <u>5 - 09</u> | 290 | |
| Six Desta Drive, St | ite 585 | 50, Mi | dlan | d. Texa | s 79705 | | | | | | |
| Kerson(s) for Filing (Check proper box) | | | | | | es (Please exp | lain) | | | | |
| New Well Recompletion | Oil | Change in | Dry C | | | | | | | | |
| Change in Operator | Casinghea | | . • | | | | | | | | |
| If change of operator give name | | | | | | | | | | | |
| and address of previous operator | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| II. DESCRIPTION OF WELL Lease Name | AND LEA | | 1= | | | | | | | | |
| State A Ac 1 | | Well No. | Pool | Name, Includ | ing Formation Cansill | (Pro G | | of Lease Federal or Fe | | Lesse Na | |
| Location | 1 | | 100 | IMGC 1 | ansiii | IL SK | 300 | receil or re | • | | |
| Unit LetterF | . : | 165 | Great I | From The N | orth Lin | | 1650 🕳 | et From The | | West_Line | |
| | | | | | | e and | r | et from The. | | Line | |
| Section 10 Townshi | <u> 2</u> | 3 S | Range | 36 | E , N | мрм, | Lea | | | County | |
| III. DESIGNATION OF TRAN | DAT CAC | | | | | | | | | | |
| Name of Authorized Transporter of Oil | | Address (Give address to which approved copy of this form is to be sent | | | | | ***** | | | | |
| | | | | | | | | | | ***** | |
| Name of Authorized Transporter of Casing XCel Gas Co. | phead Gas | | or Dr | y Gas 📉 | Address (Giv | e address to w | hich approved | copy of this fo | orm is to be. | seni) | |
| If well produces oil or liquids, | Unit | Soc. | Twp | Per | SIX Desi | a Drive | Suite | 5800, Mi | dland, | Tx 79705 | |
| give location of tanks. | 1 1 | 30 | l imb | .] Kge. | ls gas actually | | When | , 1 | 89 | , | |
| If this production is commingled with that i | rom any oth | er lease or | pool, g | ive comming | ling order num | ber: | | 12/11 | 87 | | |
| IV. COMPLETION DATA | | | | | | | | | ······································ | | |
| Designate Type of Completion | • m | Oil Well | Ţ | Gas Well | New Well | Workover | Досрев | Plug Back | Same Res'v | Diff Res'v | |
| Data Spudded | Date Compl | l. Ready to | Prod | | Total Depth | | <u></u> | <u>[</u> | | <u>i</u> | |
| • | | - Can 20 pm | | | P.B.T.D. | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations | | | | | Top OiVGas | | Tubing Dept | h | - | | |
| | | | | | | | | | | | |
| . C. C. allous | | | | Depth Casing | g Shoe | | | | | | |
| | | UBING | CASI | NG AND | CEMENTO | IC PECOP | <u> </u> | <u> </u> | ··········· | | |
| HOLE SIZE | TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | · · · · · · · · · · · · · · · · · · · | SACKS CEMENT | | | |
| | | | | | · · | | | - ONG VEHICLE | | | |
| | | | | | | | | | | | |
| | | | | | | <u> </u> | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | | <u> </u> | · · · · · · · · · · · · · · · · · · · | | <u> </u> | | | |
| OIL WELL (Test must be after re | covery of tol | al volume | of load | oil and must | be equal to or | exceed top allo | wable for this | depth or be fo | or full 24 hor | Ψs.) | |
| Date First New Oil Run To Tank | Date of Text | l . | | | Producing Me | thod (Flow, pu | mp, gas lýt, e | ic.) | | | |
| igth of Test Tubing Pressure | | | | | Casing Pressu | Te . | | Choke Size | | | |
| Thomas Freshite | | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls | | | Gas- MCF | | | |
| | | , | | | <u> </u> | · · · · · · · · · · · · · · · · · · · | · | | | | |
| GAS WELL | | | | | | | | | • | | |
| Actual Prod. Test - MCF/D Length of Test | | | | | Bbls. Condens | 216/MMCF | | Gravity of Condensate | | | |
| esting Method (pitot, back pr.) | Tubing Pres | sure (Shut- | in) | | Casing Pressure (Shut-in) | | | Challe Circ | | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Freezere (Sinu-III) | | | Choke Size | | | |
| VL OPERATOR CERTIFICA | ATE OF | COMP | TTAN | JCF | | | | J | | | |
| I hereby certify that the rules and regular | tions of the C | il Consen | ration | | C | IL CON | SERVA | ATION E | DIVISIO | NC | |
| Division have been complied with and that the information given above | | | | | | Date Approved DEC 1 9 1989 | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | | Approved | d b | JEG I | 9 1500 | ! ——— | |
| | | | | | | raio Signed by | | | | | |
| Signature Law Charaki | | | | | By Paul Kautz Geologist | | | | | | |
| Jay Cherski Printed Name | | Age | nt Tue | | - 1 7 نماني | | | Menios 1 | . · · | | |
| 12/11/89 | 91 | 5-687 | -166 | | Title_ | | | | | | |
| Date | | Telep | bone N | lo. | | | | • | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.