District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

4 .

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

AMENDED REPORT

Santa Fe, NM 87504-2088

5 Copies

PO Box, Santa	•	REQUES 1	FOR	ALLOW	ABLE AND	AUTIOR	2711101111			
			1 Operator r	name and Addr	ess			2 OGRID Nu		
Clayton Williams Energy, Inc.							025706 3 Reason for Filing Code			
Six Desta Drive, Suite 3000 Midland, Texas 79705							V CG			
Midland, I	4 API Number				5 Pool Name		<u> </u>	1 12	6 Pool Code	
			Jalmat Tansill Yts 7 Rvrs (Pro Gas)			Gas)		79240		
7 Property Code				8 Property Name				9 Well Number		
011792			State A AC 1					38		
II. 10 Surf	ace Location									
UI or lot no.	Section		Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
M	10	238	36E		990	South	990	West	Lea	
11 Botte	om Hole L	ocation					V			
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N/A				<u> </u>					2 2 100 F D.	
12 Lse Code	13 Producing I	Method Code	14Gas Coni	nection Date	15 C-129 Permit	Number	16 C-129 Effecti	ve Date	7 C-129 Expiration Date	
s		Р	9.	/1/95						
III. Oil and						71 O/G	T	22 POD III STR Location	and Description	
18 Transporter OGRID		19 Transporter Na	ame and Address 20 POD			21 0/0		22 POD ULSTR Location and Description		
020809					2622930	G A - 9 - 23S				
	201 Main St. Fort Worth,							AC 1 Battery 5		
022628 Texas New Mexico Pipelir			ne Company 2810112			0		9 - 23S - 36E		
	Box 12430	Houston, Te	xas 77242	2		T	AC 1 Batte	y 5		
•	1				l l					
IV Produc	red Water									
IV. Produc				-	24	POD ULSTR Locati	on and Description			
	POD	A - 9 - 2	23S - 36	BE ,	24 AC 1 Battery 5		on and Description			
23 I	POD)		23S - 36	BE .			on and Description			
23 F 2622950	OD Completion			BE .		5	on and Description	25	9 Perforations	
2622950 V. Well C	OD Completion	Data		SE /	AC 1 Battery 5	5		29	9 Perforations	
2622950 V. Well C	OD Completion	Data 26 Read		31 Casing &	AC 1 Battery 5	28			9 Perforations Sacks Cement	
2622950 V. Well C	OD Completion	Data 26 Read			AC 1 Battery 5	28	PBTD			
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23 F 2622950 V. Well C 25 Spt	Completion Id Date 30 Hole Size	Data 26 Read			AC 1 Battery 5	28	PBTD			
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23 F 2622950 V. Well C 25 Sp. VI. Well T 34 Date	Completion ad Date 30 Hole Size	Data 26 Read	y Date	31 Casing &	AC 1 Battery 5 27 TD Tubing Size	32 I	PBTD Depth Set	33	Sacks Cement	
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VI. Well T 34 Date	Completion John Date 30 Hole Size Test Data New Oil	Data 26 Read 35 Gas Deli	y Date	31 Casing &	27 TD Tubing Size 36 Test Date 42 Water	32 I	PBTD Depth Set est Length 3 Gas	38 Tbg Pressure 44 AOF	Sacks Cement 39 Csg. Pressure 45 Test Method	
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