

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-09292
5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No.

49

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

3. Address of Operator
Six Desta Drive, Suite 5850, Midland, Texas 79705

4. Well Location
Unit Letter D: 660 Feet From The North Line and 660 Feet From The West Line
Section 10 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
12/14/89
13. Elevations (DF & RKB, RT, GR, etc.)
3487 GL
14. Elev. Casinghead

15. Total Depth
3790
16. Plug Back T.D.
36730
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3159-3638
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	317		300	
5 1/2	14	3790		250	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3116	

26. Perforation record (interval, size, and number)
3159, 63, 70, 89, 95, 99, 3206, 28, 35, 54, 56,
3323, 3326, 29, 39, 41, 44, 94, 97, 3400, 3461,
3536, 38, 3550, 85, 87, 3618, 22, 37, 3/8"
1 spf
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3461-3638 Frac 15600 gal 30400# 12/20 sd
3323-3400 Frac 475 bbls 31195# 12/20 sd
3159-3256 Frac 52000 gal 100000# 12/20 sd

28. PRODUCTION
Date First Production
12/12/89
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump
Well Status (Prod. or Shut-in)
Prod.
Date of Test
12/12/89
Hours Tested
24
Choke Size
Prod'n For Test Period
Oil - Bbl
0
Gas - MCF
169
Water - Bbl
21 S
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl
0
Gas - MCF
169
Water - Bbl
21-5
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Agent Date 12/21/89