District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

040 South Pach	neco, Santa R	Fe, NM 87505 FOITEST F	OR AT	I OWARI	E ANI) ATII	rhori	ZATI	ON TO TR	ANSPO	DRT			
. REQUEST FOR ALLOWABLE AND Operator name and Address							7.10.11.01.12.1.10.1.10.1.10				¹ OGRID Number			
RAPTOR RESOURCES, INC.							- 16				2701			
P.O. BOX 160430 AUSTIN, TX, 78716							CI-			Reason for Filing Code				
30 - 0 35 (M 205) Jalmat Tansill Yates Seven							ool Name Rivers (Pro Gas)				79240°			
24669						perty Name			55 'Well Number					
I. 10 Surface Location							21 .1.45		(= :	I	1			
Ul or lot no.	Section	Township 23S	Range 36E	Lot.ldn	Feet from t		North/South Lin		Feet from the East/West is		t line	County		
11 I		Hole Locat		, . +						· · · · · · · · · · · · · · · · · · ·				
UL or lot no.	Section \O	Township 23S	Range 36E	Lot Idn	Feet from	>	North/So	outh line	Feet from the	East/West line		County LEA		
12 Lse Code ST	" Produc	" Producing Method Code Gas Connection Date		n C-1	¹⁵ C-129 Permit Num				Date 17 C-129 Expiration Date		29 Expiration Date			
	nd Gas	Transporter	·s	<u> </u>					3/1/99					
" Transpor	" Transporter OGRID			19 Transporter Name			D	31 O/G	²² POD ULSTR Location and Description					
2405	241053			and Address						and De	scriptio	<u>n</u>		
	PLAINS N			MARKETING, L. P.				O						
2080	9	ID DICHARDS	CON		2	815	351	6		*				
SID RICHA GASOLINE														
										-				
	arakura. Majarka													
									ĺ					
V. Produ	uced W	ater												
¹³ POD ULSTR Location and Description														
V. Well	Comple	tion Data												
28 Spud Date		[≯] Re	H Ready Date			"TD "PBTD			2 Perfor	tions	ns DHC, DC,MC			
	е	23 Casing & Tubing Size			33 Depth Se			t		34 Sacks Cement				
										 -				
VI. Well	Test D	ata												
23 Date N	23 Date New Oil 34 Ga		very Date ⁷ Test D		Date	ate x To		ength	" Tbg. Pressure		44 Cag. Pressure			
41 Choke Size		4 C	43 OII		Water		" Gas		4 AOF		" Test Method			
" I hereby cert	tify that the	rules of the Oil Co. on given above is t	nservation D	Division have been	complied			II CC	ONSERVAT	TON T	MATE	JON.		
knowledge and Signature:						Арргоче		ML CC V∴i(,	and the	an en	CHO IA			
Printed name:							Approved by: Die mid: 30 Envisor Title:							
RUSSELL DOUGLASS ()							Approval Date:							
PRESIDENT Date: Phone: (540) 47						Approval Date:								
		erator fill in the		(512) 478-							-			
	Ar /	Market	Val.	0257		-	wr Mark 1	[isda]	le Vice	Presi	dent	4-7-99		
	Previous	Operator Signatu	ire			Print	ed Name			Tit	lle	Date		
				New Mo	exico Oil (C-104	Conserv Instructi	ation Div	ision						

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for $% \left(1\right) =\left(1\right) \left(1\right)$